

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIAN APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSK

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2300' FSL & 2300' FWL of Section 35-18S-31E, Unit letter "K"

5. Lease Designation and Serial No.
NM 10190

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
14-08-011-11572

8. Well Name and No.
East Shugart Unit #78

9. API Well No.
30-015-28278

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plan
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

Spud on 10/19/95 @ 1715 hrs, Drld 12-1/4" hole to 950'.

On 10/20/95, Ran 23 jts of 8-5/8" 32# J-55 8rd LT&C, shoe set @ 949'. (FC @ 911', 4 centralizers)

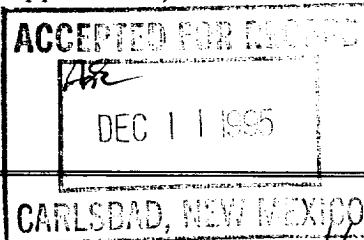
Halliburton Cmt'd as follows: Lead w/300 sxs Hall lite prem plus w/2% CaCl2 + 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 120 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 4091' on 10/27/95 @ 1700 hrs. Western Ran DLL/MLL and ZDL/CN logs.

On 10/28/95, Ran 97 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 4090' (FC @ 4050', 0 centralizers)

Halliburton Cmt'd as follows: Lead w/775 sxs Hall lite (5 pps salt, 1/4 pps flocele) Tail w/425 sxs cl "C" (3 pps Kcl + .5% Halad 9 (flu loss)) 100 sxs cmt returned to surface.

Released Rig @ 1200 noon 10/28/95. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Diana Keys
(This space for Federal or State office use)

Diana Keys
Title Engineering Technician

Date 11/7/95

Approved by _____
Conditions of approval, if any:

Title _____ Date _____