

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL and 1700' FWL of Section 35-17S-31E, Unit letter "C"
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5. Lease Designation and Serial No.
NM 10190

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #69

9. API Well No.
30-015-28213

10. Field and Pool, or Exploratory Area
shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 9/22/95 @ 0800 hrs, Drld 12-1/4" hole to 950'.

On 9/23/95, Ran 23 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 949'. (FC @ 907', 4 centralizers)

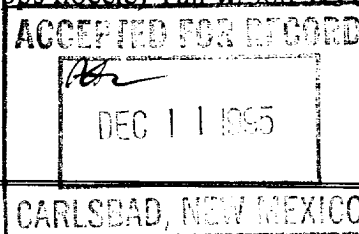
Schlumberger Cmt'd as follows: Lead w/300 sxs Poz "C" w/2% CaCl2 + 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 88 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 4030' on 9/29/95 @ 1600 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 9/30/95, Ran 94 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 4029' (FC @ 3978', 22 centralizers)

Schlumberger Cmt'd as follows: Lead w/450 sxs lite (5 pps salt, 1/4 pps flocele) Tail w/500 sxs cl "C" (w/3% salt + .4% D58 + .2% D65 disp) 85 sxs cmt returned to surface.

Released Rig @ 2100 hrs 9/30/95. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed

Diana Keys

Title Engineering Technician

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: