

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LAND CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 1700' FWL of Section 35-18S-31E, Unit letter "C"

5. Lease Designation and Serial No.

NM-NM 10190

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #69

9. API Well No.

30-015-28218

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD & csg (revised location & API#)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is drilled and completed, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 9/22/95 @ 0800 hrs, Drld 12-1/4" hole to 950'.

On 9/23/95, Ran 23 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 949'. (FC @ 907', 4 centralizers)

Schlumberger Cmt'd as follows: Lead w/300 sxs Poz "C" w/2% CaCl2 + 1/4 pps celloflakes, tail w/200 sxs cl "C" w/2% CaCl2. 88 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 4030' on 9/29/95 @1600 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 9/30/95, Ran 94 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 4029' (FC @ 3978', 22 centralizers)

Schlumberger Cmt'd as follows: Lead w/450 sxs lite (5 pps salt, 1/4 pps celloflakes) Tail w/500 sxs cl "C" (w/3% salt + .4% D58 + .2% D65 disp + 1/4 pps celloflakes) 85 sxs cmt returned to surface.

Released Rig @ 2100 hrs 9/30/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 30, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: