

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION
1 S. 1st ST.
ARTESIA, NM 88210-2834

C157

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL and 1700' FWL of Section 35-18S-31E, Unit letter "C"

5. Lease Designation and Serial No.
NM-NM-10190

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #69

9. API Well No.
30-015-28218

10. Field and Pool, or Exploratory Area
shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-05-95 Ran Cement Bond log from 3978' to surface. WOCU.

10-13-95 thru 10-15-95 RU Wedge WL. Ran 4" csg guns and perf'd LQ1,2,3&4 w/1 JSPP at 3676', 3678', 3687', 3694', 3750', 3804', 3806', 3852', 3853', 3858', 3860', 3866', 3867', 3870', 3872', 3874'; total 16 holes (.44" EHD).

RU Nowco. Acidized perfs 3676-3874' down csg w/1500 gals 15% NeFe acid + 32 BS at AIR 5 BPM w/1390 psi. ISIP 1240 psi, 15 mins 980 psi.

Frac'd perfs 3676-3874' w/25,000 gals 30# X-Link gel + 2000# 100-Mesh sd + 77,000# 20/40 Brady sd + 14,000# 16/30 RC sd at AIR 30 BPM w/1445 psi. ISIP 1280 psi, forced closed.

Washed out sand. Ran 2 7/8" tbg, set SN at 3909'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 30, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____