

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1550' FSL & 2120' FEL, Sec. J-35-18S-31E

5. Lease Designation and Serial No. NM10191
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation 14-08-001-11572
8. Well Name and No. East Shugart Unit #77
9. API Well No. 30-015-28219
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-11-95 thru 07-17-95 RU Schlumberger. Ran CET log from PBTD to surface. Ran 4" csg guns and perf'd LQ1,2,3,4&5 w/1 JSPF at 3716', 3718', 3731', 3737', 3853', 3854', 3905', 3906', 3910', 3924', 3926', 3927', 3928', 3946', 3955'; total 15 holes (.40" EHD).
Dowell acidized perfs 3716-3955' w/1500 gals 15% NeFe acid + 30 BS. AIR 3.4 BPM at 2000 psi. ISIP 1245 psi, forced closed at 897 psi.

Washed out sand. Schlumberger perf'd UQ2&3 at 3485', 3486', 3487', 3490', 3500', 3501', 3502', 3572', 3573', 3574', 3608', 3609', 3610', 3611', 3612'; total 15 holes (.40" EHD).
Dowell acidized perfs 3485-3612' w/1500 gals 15% NeFe acid + 30 BS. AIR 5 BPM at 2250 psi. ISIP 1479 psi, 15 mins 1428 psi. Frac'd perfs 3485-3612' w/10,000 gals X-Link gel + 35,000# 20/40 Brady sd + 4000# 20/40 RC sd. AIR 25 BPM at 2250 psi. ISIP 1845 psi, 15 mins 1479 psi.

Washed out sand. Ran 126 jts 2 7/8" tbg, set SN at 3980'. Ran 2 1/2" x 2" x 16' pump and rods. Pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 8/30/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.