

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit J, Section 35-T18S-R31E, 1550' FSL & 2120' FEL

5. Lease Designation and Serial No.
NM-NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572 East Shugart Ut

8. Well Name and No.
East Shugart Unit #77

9. API Well No.
30-015-28219

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Additional Perfs</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-95 thru 12-16-95 POH w/pump, rods and tbg RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPF as follows: Seven Rivers at 3274', 3475', 3476', 3477', 3478', 3479', 3480', 3492' and 3495' w/9 holes; UQ1 at 3406', 3407', 3414', 3416', 3418', 3420' and 3422' w/7 holes; total 16 holes (.44" EHD).
TIH w/RBP and packer. Set RBP at 3450', packer at 3175'. RU Dowell.
Acidized perfs 3274-3495' w/1500 gals 15% NeFe acid + 32 BS at AIR 4 BPM w/2000 psi. ISIP 1593 psi.
Reset RBP at 3350'. Pulled packer.
Frac'd perfs 3274-3495' w/13,000 gals 30# X-link gel + 1500# 100-mesh sd + 36,000# 20/40 Brady sd + 7000# 20/40 RC sd at AIR 16 BPM w/2200 psi. ISIP 2312 psi.
Washed out sand. Pulled RBP. Ran 2 7/8" production string, set SN at 3980'. Ran pump and rods. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 1/25/96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date J. Lora

MAR