

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28269
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 29 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3511' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Production casing & cement <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8380'. Reached TD at 2:00 PM 11-17-95. Ran 205 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (700.93'); 5 joints of 7" 26# J-55 sandblasted (181.58'); 60 joints of 7" 26# J-55 varnished (2460.87'); 91 joints of 7" 23# J-55 varnished (3718.81'); 28 joints of 7" 26# J-55 varnished (1152.44') and 4 joints of 7" 26# N-80 varnished (165.99') (Total 8380.62') of casing set at 8380'. Float shoe set at 8380'. Float collar set at 8339'. DV tool set at 6032'. Marker joint set at 7517'. Circulating sub set at 8299'. Cemented in two stages as follows: Stage 1: 252 sacks Premium modified (61# cement, 15# poz & 11# silicalite), 3#/sack salt, 5#/sack gilsonite, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.2). PD 7:05 PM 11-19-93. Bumped plug to 1800 psi for 1 minute. Circulated 180 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 850 sacks Halliburton Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.01, weight 12.5). Tailed in w/100 sacks Class H Neat (yield 1.18, weight 15.6). PD 12:50 AM 11-20-95. Bumped plug to 3600 psi for 1 minute. Circulated 195 sacks. WOC. Released rig at 6:00 AM 11-20-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-20-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

NOV 24 1995