

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2300' FSL & 2300' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM-101906. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #789. API WELL NO.
30-015-2827810. FIELD AND POOL, OR WILDCAT
Shugart (Y-7R-Q-G)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit K
Section 35-T18S-R31E

14. PERMIT NO.	DATE ISSUED 12/20/94	12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 10/19/95	16. DATE T.D. REACHED 10/27/95	17. DATE COMPL. (Ready to prod.) 11/11/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3648'
19. ELEV. CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 4091'	21. PLUG, BACK T.D., MD & TVD 3635'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3831-3928' Queen25. WAS DIRECTIONAL SURVEY
MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL, ZDL/CN and CBL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surf; 300 sx Prem + 200 sx Class C	
5 1/2" J-55	15.5#	4090'	7 7/8"	surf; 775 sx Lite + 425 sx Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3918'	

31. PERFORATION RECORD (Interval, size and number)

3831-3836' w/6 holes (.44" EHD) LQ2
3903-3908' w/6 holes (.44" EHD) LQ4
3926-3928' w/3 holes (.44" EHD) LQ5

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3831-3928'	1500 gals 15% NeFe acid + 30 BS
	1000 gals 2% KCl prepad + 24,000 gals 30# X-link gel +
	81,000# 20/40 Brady sd + 12,000# 20/40 RC sd

33.* DATE FIRST PRODUCTION 11/16/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 12/1/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 40	GAS-MCF. 22	WATER-BBL. 278	GAS-OIL RATIO 550/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 40	GAS-MCF. 22	WATER-BBL. 278	OIL GRAVITY-API (CORR.) 34*		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E.L. Buttross, Jr.

TITLE DISTRICT ENGINEER

DATE January 4, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2747'	2970'	sand and dolomite	Rustler	772'	
Queen	3390'	3951'	sand and dolomite	Salt	997'	
				Yates	2747'	
				Queen	3390'	
				Grayburg	3951'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			

ARTESIA FISHING TOOL COMPANY

P.O. BOX 1 • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

October 30, 1995

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

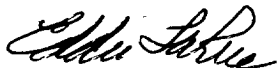
RE: East Shugart Unit No. 78
2300' FSL & 2300' FWL
Sec. 36, T18S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
211'	1/4°
400'	1/2°
455'	1/2°
644'	1/2°
828'	1/2°
950'	1 3/4°
1452'	3/4°
1980'	1 1/2°
2478'	1 1/2°
2934'	3 1/2°
3437'	3 1/4°
3934'	1 1/2°
4091'	1 1/2°

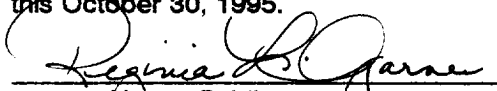
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this October 30, 1995.


Notary Public



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FSL & 2300' FWL Sec. K-35-18S-31E

5. Lease Designation and Serial No.

NM-NM-10190

6. Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #78

9. API Well No.

30-015-28278

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-09-95 thru 11-11-95 RU Wedge. Ran CBL from 4046' to surface. Ran 4" csg gun. Perf'd w/1 JSPF as follows: LQ2 at 3831-36' w/6 holes; LQ4 at 3903-08' w/6 holes; LQ5 at 3926-28' w/3 holes; total 15 holes (.44" EHD).

Nowasco acidized perfs 3831-3928' down csg w/1500 gals 15% NeFe acid + 30 BS at AIR 5 BPM w/1600 psi. ISIP 940 psi, 15 mins 880 psi.

Frac'd perfs 3831-3928' down csg w/1000 gals 2% KCl prepad w/2 drums scale inhibitor + 24,000 gals 30# X-link gel + 81,000# 20/40 Brady sd + 12,000# 20/40 RC sd at AIR 25 BPM w/1270 psi. ISIP 1160 psi, forced closed.

Ran 2 7/8" tbg. Washed out sand to PBTD 4050'. Set SN at 3918' Ran pump and rods. WO electricity.

11-15-95 Began pump testing.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 1/4/96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date