

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FSL & 2300' FWL Sec. K-35-18S-31E

5. Lease Designation and Serial No.

NM-NM-10190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #78

9. API Well No.

30-015-28278

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs and stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-27-96 thru 02-29-96 POH w/rods, pump and tbg. Perf'd w/1 JSPF as follows: UO2 at 3460', 3464', 3466', 3468', 3474', 3476', 3478', 3480', 3488' and 3490' w/10 holes; and UO1 at 3468', 3470', 3702', 3704', 3710' and 3712' w/6 holes; total 16 holes (.44" EHD).

Ran RBP and packer on 2 7/8" tbg. Set RBP at 3775', packer at 3765'. Press tested RBP to 1000 psi. Pulled packer to 3712' and spotted acid across perfs. Set packer at 3350'.

Acidized perfs 3460-3712' down tbg w/1500 gals 15% NeFe acid + 32 BS at AIR 4.5 BPM w/1200 psi. ISIP 1200 psi, 15 mins 1050 psi. TOH w/packer.

Frac'd perfs 3460-3712' down csg w/15,000 gals 30# X-Link gel + 1000# 100-Mesh sd + 52,000# 20/40 Brady sd + 8000# 20/40 RC sd at AIR 27.4 BPM w/1480 psi. ISIP 1247 psi, forced closed.

Ran 2 7/8" tbg. Washed out sand. POH w/RBP. Set SN at 3918'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 3/26/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side