

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Confidential

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28289
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator
Nearburg Producing Company
3. Address of Operator
P. O. Box 823085, Dallas, TX 75382-3085
7. Lease Name or Unit Agreement Name
South Boyd 27
8. Well No.
#4
9. Pool name or Wildcat
Dagger Draw Upper Penn North

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 01/31/95
11. Date T.D. Reached 02/20/95
12. Date Compl. (Ready to Prod.) 03/11/95
13. Elevations (DF & RKB, RT, GR, etc.) 3,461 GR
14. Elev. Casinghead 3,461'
15. Total Depth 8,100'
16. Plug Back T.D. 8,003'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
7,646' - 7,690' (OA) Cisco/Canyon
20. Was Directional Survey Made No
21. Type Electric and Other Logs Run
Density/Neutron, Dual Lateral Log
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,105'	14-3/4"	750 sx	Circ
7"	26# & 23#	8,100'	8-3/4"	1,265 sx	Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,709'	N/A

26. Perforation record (interval, size, and number)
7,646' - 7,690' (OA)
4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7646-7690 (OA)	15,000 gals HCL acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
03/12/95	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/12/95	24	None		234	200	2,437	855:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
100	100		234	200	2,437	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Laying gas line to GPM
Test Witnessed By
Matt Lee

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr D & P Date 3/17/95