

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CLSF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2120' FNL & 375' FWL Sec. E-35-18S-31E

5. Lease Designation and Serial No.

NM-NM-10190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #79

9. API Well No.

30-015-28326

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and setting casing strings	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was SPUD at 1615 hrs on 10-29-95. Drld 12 1/4" hole to 950'.

On 10-30-95 ran 24 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 949'. Cemented w/300 sx HLC (w/2% CaCl<sub>2</sub>, 1/4 pps celloflakes) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>). TOC at surface.

Drld 7 7/8" hole to 4066'. Reached TD at 1045 hrs on 11-05-95. Schlumberger ran DL/MLL/GR and ZDL/CN/GR logs.

On 11-06-95 ran 96 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 4065'. Cemented w/550 sx HLC (w/5 pps salt, 1/4 pps flocele) + 400 sx Premium "C" (w/.5% Halad-9, 3 pps KCl, 1/4 pps flocele). TOC at surface. Released rig at 1245 hrs. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 12/11/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

SJS

JAN 24 1996