

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2120' FNL & 375' FWL Sec. E-35-18S-31E

5. Lease Designation and Serial No.

NM-NM-10190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572 East Shugart Ut

8. Well Name and No.

East Shugart Unit #79

9. API Well No.

36-015-28326

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-95 thru 11-30-95 RU Wedge WL. Ran CBL from 4066' to surface. Ran 4" csg guns and perf'd w/1 JSPF as follows: LQ1 at 3668', 3671', 3672', 3674', 3684' and 3685'; LQ2 at 3803' and 3804'; LQ3 at 3854' and 3860'; LQ4 at 3871', 3874', 3875', 3876', 3877' and 3878'; total 16 holes (.44" EHD).

RU Dowell. Acidized perfs 3668-3878' down csg w/1500 gals 15% NeFe acid + 32 BS at AIR 5 BPM at 2000 psi. ISIP 1172 psi, 15 mins 1066 psi.

Frac'd perfs 3668-3878' down csg w/1000 gals 2% KCl w/2 drums scale inhibitor + 33,000 gals 30# X-Link gel + 120,000# 20/40 Brady sd + 16,000# 20/40 RC sd at AIR 27 BPM at 2100 psi. ISIP 1487 psi, forced closed.

Ran 2 7/8" tbg. Washed 45' sand to PBTD. Set SN at 3903'. Ran pump and rods. Began pump testing.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Title

Date 1/17/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date