

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2120' FNL & 375' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

Date issued
1/20/9512. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUNDED
10/29/9516. DATE T.D. REACHED
11/5/9517. DATE COMPL. (Ready to prod.)
12/16/9518. ELEVATIONS (DF, ARB, RT, GR, ETC.)*
GL 3631'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4066'21. PLUG, BACK T.D., MD & TVD
4003'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2800-2816' Yates, 3556-3878' Queen25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR, ZNL/CN/GR and CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surface; 300 sx Lite + 200 sx Cl C	
5 1/2" J-55	15.5#	4065'	7 7/8"	surf; 550 sx Lite + 400 sx Prem C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3903'	

31. PERFORATION RECORD (Interval, size and number)

2800-2816' w/17 holes (.44" EHD) Yates 5
3556-3564' w/17 holes (.44" EHD) UQ3
3668-3685' w/6 holes (.44" EHD) LQ1
3803-3804' w/2 holes (.44" EHD) LQ2
3854-3860' w/2 holes (.44" EHD) LQ3
3871-3878' w/6 holes (.44" EHD) LQ4

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2800-2816'	1500 gals 15% NeFe acid + 34 BS
2800-2816'	10,000 gals 30# X-link gel + 35,000# 20/40 Brady sd +
	12,000# 20/40 RC sd
(Continued on reverse)	

33.* PRODUCTION

DATE FIRST PRODUCTION 12/17/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump						WELL STATUS (Producing or shut-in) Prdg
DATE OF TEST 12/31/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 36	GAS-MCF. 14	WATER-BBL. 11	GAS-OIL RATIO 400/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 36	GAS-MCF. 14	WATER-BBL. 11	OIL GRAVITY-API (CORR.) 34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE January 17, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates Queen	2682' 3360'	2935' 3920'	sand and dolomite sand and dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)
		3556-3564'	2000 gals 15% NeFe acid + 34 BS
		3668-3878'	1500 gals 15% NeFe acid + 32 BS
		3668-3878'	1000 gals 2% KCl prepad + 33,000 gals 30# X-link gel + 120,000# 20/40 Brady sd + 16,000# 20/40 RC sd

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	750'	
Salt	975'	
Yates	2682'	
Queen	3360'	
Grayburg	3920'	

ARTESIA FISHING TOOL COMPANY

P.O. BOX 1 • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

REMEMBER OUR CHANGE
OF ADDRESS:
PO BOX 1370

November 10, 1995

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: East Shugart Unit No. 79
2120' FNL & 375' FWL
Sec. 35, T18S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
210'	1/4°
396'	1/2°
605'	1/2°
795'	3/4°
950'	1/2°
1450'	3/4°
1950'	1 1/2°
2447'	3 1/4°
2942'	1°
3169'	1 1/2°
3656'	1 1/4°
4066'	1 1/2°

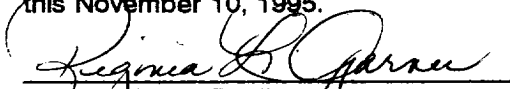
Very truly yours,



C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this November 10, 1995.


Notary Public

