

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28327
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1897
7. Lease Name or Unit Agreement Name Aparejo APA State Com
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3517' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Resume drilling, surface casing, & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 AM 2-8-95. Reached TD at 1:45 PM 2-9-95. Ran 26 joints of 9-5/8" 40# J-55 (1157.61') of casing set at 1155'. 1-Texas Pattern notched guide shoe set at 1155'. Insert float set at 1110'. Cemented with 900 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.45). Tailed in with 200 sacks Class "C" Neat with 2% CaCl2 (yield 1.33, weight 14.8). PD 8:30 PM 2-9-95. Bumped plug to 1000 psi, OK. Circulated 169 sacks to pit. WOC. Drilled out at 2:30 PM 2-10-95. WOC 18 hours. Reduced hole to 8-3/4". Resumed drilling. NOTE: Tested casing to 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-15-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1995