

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28327
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-1897
7. Lease Name or Unit Agreement Name	Aparejo APA State Com
8. Well No.	1
9. Pool name or Wildcat	North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 16 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3517' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8270'. Reached TD at 1:45 PM 3-1-95. Ran 200 joints of 7" 26# & 23# of casing as follows: 15 joints of 7" 26# N-80 sandblasted (623.77'); 5 joints of 7" 26# J-55 sandblasted (185.08'); 61 joints of 7" 26# J-55 varnished (2510.43'); 90 joints of 7" 23# J-55 varnished (3747.73') and 29 joints of 7" 26# J-55 varnished (1203.11') (Total 8270.12') of casing set at 8270'. Float shoe set at 8270'. Float collar set at 8228'. DV tool set at 6312'. Marker joint set at 7462'. Cemented in two stages as follows: Stage 1: 450 sacks Super C (61-15-11), 4/10% CF-2, 3/10% CF-14, 3.42#/sack salt and 8#/sack Hiseal (yield 1.76, weight 13.0). PD 8:10 AM 3-3-95. Circulated 89 sacks. Circulated through DV tool for 3 hours. Stage 2: 800 sacks Pacesetter Lite C, 6% gel, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 2:00 PM 3-3-95. Bumped plug to 3000 psi for 1 minute. Circulated 198 sacks cement. Released rig at 6:30 PM 3-3-95. NOTE: Did not bump plug on 1st stage. Went 2 bbls over and plug still did not bump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 10 1995

CONDITIONS OF APPROVAL, IF ANY: