ubmit 3 Copies Energy	State of New Mer , N als and Natural Res	uco sources Department		Form C-103 ' Revised 1-1-89 C
Appropriate Energy istrict Office <u>ISTRICT I</u> .O. Box 1980, Hobba, NM 88240	CONSERVATIO P.O. Box 208		WELL API NO.	5-28327
	Santa Fe, New Mexico		5. Indicate Type o	
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gau I	
	ND REPORTS ON WEL	IS		
DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN JSE "APPLICATION FOR PER R SUCH PROPOSALS.	ECENVE[	Lease Name or	Unit Agreement Name
Type of Well: OBL OAS WELL X WELL	OTHER	MAR 1 0 1995		o APA State Com
Name of Operator YATES PETROLEUM CORPORATION		CON.D	8. Well No.	1
Address of Operator 105 South 4th St., Artesia,	NM 88210	DIST. 2	9. Pool name or V North Dagge	er Draw Upper Penn
Wall Location	tFrom The North	Line and660	Feet From	n The <u>West</u> Line
	100	nge 25E	NMPM Edd	
Section 16 Tow	10. Elevation (Show whether	DF, RKB, KT, GR, etc.)		
	priate Box to Indicate I		eport, or Othe	r Data
NOTICE OF INTENTI		SUE	SEQUENT F	REPORT OF:
		REMEDIAL WORK		
		COMMENCE DRILLIN		
		COMMENCE DRILLIN		1 Eogtaine Anna anna anna anna anna anna anna an
		CASING TEST AND C	EMENT JOB	
		CASING TEST AND C OTHER: Perfora	EMENT JOB	e X
ULL OR ALTER CASING UTHER:	learly state all pertinent details, and	CASING TEST AND C OTHER: <u>Perfora</u> nd give perlinent dates, incl	EMENT JOB	e X
ULL OR ALTER CASING ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Operations (Cl. work) SEE RULE 1103. 3-7-95 - Cleaned location 3-8-95 - Rigged up pullin and tubing. Drilled out	early state all pertinent details, and , set anchors. Mag unit. Installed DV tool at 6312'.	CASING TEST AND C OTHER: Perfora and give periment dates, incl oved in pulling d BOP. TIH w/b Tested casing OH and laid dow	EMENT JOB te & acidiz uding estimated date g unit. Set pit, stabili g to 2000#. un drill col	e X of starting any proposed in reverse equipment zer, drill collars TIH and tagged PBTD lars. TIH with bit
ULL OR ALTER CASING ULL OR ALTER CASING THER:	Jearly state all pertinent details, and s, set anchors. Mo g unit. Installed DV tool at 6312'. with 2% KCL. TO TOOH. Rigged u	CASING TEST AND C OTHER: Perfora and give periment dates, incl oved in pulling d BOP. TIH w/b Tested casing OH and laid dow p wireline. Th	EMENT JOB te & acidiz uding estimated date out, stabili to 2000#. on drill col H with logg	e X of starting any proposed in reverse equipment zer, drill collars TIH and tagged PBTD lars. TIH with bit ing tools and ran
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