

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28345

Operator <u>Gates Petr. Corp.</u>		Lease <u>Shinkle "ALD"</u>		Well # <u>2</u>	
Location of Well	Unit <u>B</u>	Section <u>28</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1150'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23#, 26#</u>		<u>8300 TD</u>	
		<u>J-55, N-80</u>			

Casing Data:

Surface 25 joints of 9 5/8 inch 36 # Grade J-55

API 3-15-95 (Approved) (Rejected)

Inspected by Ken L. date 3-15-95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required circ

Type of Shoe used Tex. Float coliar used insert Btm 3 jts welded yes

TD of hole 1110 Set 1110 Feet of 9 5/8 Inch 36 # Grade J-55

New-used csg. @ 1110 with 200 sacks neat cement around shoe + 2% CaCl₂
 + 100 sax H+12% Thix + 10% additives 2nd stage 850s PSLC 3% CaCl₂ 110# 6.1.
+ 1/4 cc 15 cc oil

Plug down @ 4:50 (AM) (PM) Date 3-15-95

Cement circulated NO No. of Sacks -0-

Cemented by Western Company Witnessed by Ken Livingston

Temp. Survey ran @ 8:30 (AM) (PM) Date 3-15-95 top cement @ 200' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Did not circ. below 20' Temp Survey 830 to 9:00

* Bag " tubing and Tagged to c D 140'.

Pumped 185 cc cement circulate

L.B 1010 . L.C. 400' RT 117