

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28345
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hinkle ALD
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RI, GR, etc.) 3484' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 800 Feet From The North Line and 1650 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 8300'. Reached TD at 2:00 AM 3-30-95. Ran 203 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (664.43'); 5 joints of 7" 26# J-55 sandblasted (184.01'); 4 joints of 7" 26# J-55 varnished (166.00); 8 joints of 7" 26# J-55 sandblasted (329.11'); 49 joints of 7" 26# J-55 varnished (1092.99) and 4 joints of 7" 26# N-80 varnished (161.54') (Total 8303.34') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8258'. DV tool set at 8222' Marker joint set at 7472'. Cemented in two stages as follows: Stage 1: 500 sacks Super C (61-15-11), 4/10% CF-2, 3/10% CF-14, 3.42#/sack salt and 8#/sack hiscal (yield 1.76, weight 13.0). PD 12:22 AM 4-1-95. Bumped plug to 1800 psi for 1 minute. Circulated 195 sacks cement. Circulated through DV tool for 5 hours. Stage 2: 187 sacks Pace-setter Lite "C", 6% gel, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.45). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 7:57 AM 4-1-95. Bumped plug to 3000 psi for 1 minute. Circulated 185 sacks. WOC. Released rig at 12:00 PM 4-1-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-3-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM H. [Signature]  
DISTRICT II SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 12 1995  
CONDITIONS OF APPROVAL, IF ANY: