- Submit 3 Copies to Appropriate District Office	Eı	State of New Me , Minerals and Natural Re		Form C-103 Revised 1-1-89
<u>DISTRICT 1</u> P.O. Box 1980, Hobba, NM 88240	OIL	CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-28345
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE FEE X
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874	110			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR DIFFERENT RI	ESERVOIR.	ND REPORTS ON WEL S TO DRILL OR TO DEEPEN USE "APPLICATION FOR PEF IR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: of GAS WELL X WELL		OTHER		Hinkle ALD
2. Name of Operator	<u> </u>			8. Well No.
YATES PETROLEUM COR	PORATION			2
3. Address of Operator	Antonio	NM 88210		9. Pool name or Wildcat Dagger Draw Upper Penn, North
105 South 4th St., 4. Well Location			·	
Unit LetterB:	800 Fee	t From The <u>North</u>	Line and16	50 Feet From The Line
Section 28	To	waship 19S Ra	unge 25E	NMPM Eddy County
		10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
		3484' (
		priate Box to Indicate 1	Nature of Notice, R	Report, or Other Data
NOTICE OF	INTENT	ION TO:	SUE	BSEQUENT REPORT OF:
			REMEDIAL WORK	
r				
PERFORM REMEDIAL WORK		LUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	
TEMPORARILY ABANDON	c		COMMENCE DRILLIN CASING TEST AND C	
TEMPORARILY ABANDON [PULL OR ALTER CASING [OTHER:	c		COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora	G OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON [PULL OR ALTER CASING [OTHER:	Operations (Cl	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Perfora</u> nd give perlinent dates, inclu	G OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON [PULL OR ALTER CASING [OTHER:	Operations (Cl	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Perfora</u> nd give perlinent dates, inclu-	G OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON [PULL OR ALTER CASING [OTHER: 12. Describe Proposed or Completed work) SEE RULE 1103. 4-4-95 - Cleaned	C	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Perfora</u> nd give periment dates, inclu- Moved in and rilled DV tool	G OPNS. PLUG AND ABANDONMENT
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed work) SEE RULE 1103. 4-4-95 - Cleaned TIH with bit, dri 2000 psi. TIH an collars. TIH wit	Operations (Cl location ll colla d tagged h bit an	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora and give periment dates, inclu- Moved in and rilled DV tool Displaced hole '. TOOH. Rigg	G OPNS. PLUG AND ABANDONMENT EMENT JOB ate & acidize X wding estimated date of starting any proposed rigged up pulling unit. at 6022'. Tested casing to with 2% KCL. TOOH with drill ged up varetime and ran GR/CCL
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed work) SEE RULE 1103. 4-4-95 - Cleaned TIH with bit, dri 2000 psi. TIH an collars. TIH wit log. (5.05 TIH with)	Operations (Cl location ll colla d tagged h bit an	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora nd give pertinent dates, inclu- Moved in and rilled DV tool Displaced hole '. TOOH. Rigg	G OPNS. PLUG AND ABANDONMENT EMENT JOB Ate & acidize X wding estimated date of starting any proposed rigged up pulling unit. at 6022'. Tested casing to with 2% KCL. TOOH with drill ged up wireline and ran GR/CCL 50 gallons 20% NEFE action TOOH
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TEMPORARILY ABANDON PULL OR ALTER CASING There: T2. Describe Proposed or Completed work) SEE RULE 1103. 4-4-95 - Cleaned TIH with bit, dri 2000 psi. TIH an collars. TIH with log. 4-5-95 - TIH with with tubing. Rig	Operations (Cl location ll colla d tagged h bit an open en ged up W	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Perform nd give pertiment dates, inclu- Moved in and rilled DV tool Displaced hole '. TOOH. Rigg 5'. Spotted 22 h 4" casing gun 79. 81 & 7783'	GOPNS. PLUG AND ABANDONMENT EMENT JOB Ate & acidize X wing estimated date of starting any proposed rigged up pulling unit. at 6022'. Tested casing to with 2% KCL. TOOH with drill ged up tretine and ran GR/CCL 50 gallons 20% NEFE actual TOOH ns and perforated 7777-7783' No break! TOOH with wireline
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed work) SEE RULE 1103. 4-4-95 - Cleaned TIH with bit, dri 2000 psi. TIH an collars. TIH wit log. 4-5-95 - TIH with with tubing. Rig w/4 .42" holes (1 TIH with 7" Uni V bbls 2% KCL down Swabbing. 4-6-95 - Loaded t guns and perforat and RBP. Set RBP I hereby certify that the information abov SKONATURE TYPE OR FRINT NAME Rusty K (This space for State Use) ORIGIN	C Operations (Cl location ll colla d tagged h bit an open en ged up w SPF) as packer tubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing. cubing.	HANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Perform and give pertiment dates, inclu- Moved in and rilled DV tool Displaced hole '. TOOH. Rigge 5'. Spotted 22 h 4" casing gun 79, 81 & 7783' c. Reversed 5 Perfs on vacuum a TOOH. Rigged holes. TOOH wi 72'. Spotted abdief.	GOPNS. PLUG AND ABANDONMENT EMENT JOB Ate & acidizeX uding estimated date of starting any proposed rigged up pulling unit. at 6022'. Tested casing to with 2% KCL. TOOH with drill ged up wireline and ran GR/CCL 50 gallons 20% NEFE actor TOOH ns and perforated 7777-7783' No break. TOOK with wireline bbls. Set packer. Pumped 6 . Toffed annulus to 500#, OK. up wireline. TIH with 4" casin th wireline. TIH with packer 2 bbls acid. Set packer at CONTINUED ON NEXT PAGE: Clerk

Submit 3 Copies State of New Mexico to Appropriate En , Minerals and Natural Resources Departme	Form C-103 Ent Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	N WELL API NO. 30-015-28345
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DA 7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X WELL OTHER	Hinkle ALD
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION 3. Address of Operator	2 9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	Dagger Draw Upper Penn, North
4. Well Location Unit Letter <u>B</u> : <u>800</u> Feet From The <u>North</u> Line and	1650 Feet From The East Line
Unit LetterB: Feet From TheNOPER Line and	Peet From The Line
Section 28 Township 19S Range 25E	NMPM Eddy County
10. Elevation (Show whether Dr. RKB, RI, GR, elc. 3484' GR	
11. Check Appropriate Box to Indicate Nature of Notice	e, Report, or Other Data
	SUBSEQUENT REPORT OF
OTHER: OTHER: Perfo	rate and acidize [X]
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE:	lons 20% NEFE acid. Swabbing. packer and RHF Flowed up, RBP . TIH with 4 rations and line. TIH with packer and RBP orations 7674-7696 with 10000 CL water down tubing. Released BOP. Nipple up (ydril BOP.
TYPEOR PRINT NAME Rusty Klein	DATE <u>4-12-95</u> TELEPHONE NO. 505/748-14
(This space for State Use) @RIGINAL SIGNERS (2010) (2010) (2010)	