## District I PO Box 1986, Hobbs, NM \$8241-1986

## State of New Mexico , Minerals & Natural Resources Department

Form C-104 C/SF
Revised February 10, 1994 Instructions on back

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District [] PO Drawer DD, Artesia, NM 88211-9719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies ET

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District III

AMENDED REPORT

RE	QUEST	Operator name					ON TO TR	OGRID Num	ber	
Yates Petroleum Corporation 105 South Fourth Street							025575			
							Reason for Filing Code			
Artesia, NM 8								NW		
' API Number				<sup>1</sup> Pool Na					Pool Code	
			Draw Up	raw Upper Penn, North					15472	
				' Property !				,	' Well Number	
015487		Hinkle	ALD						2	
10 Surface L	OCALION Township		ot.lda	Foot from the	North/Sec	th Line	Feet from the	East/West San	County	
В 28	19S	25E		800	Nort	:h	1650	East	Eddy	
<sup>11</sup> Bottom H										
or lot no. Section	Township		Lot Ida	Feet from the	North/So	ath line	Feet from the	East/West Lac	County	
Lae Code 13 Producia	- Method C	ode 14 Gas Co	onnection Dat	a 14 C-129 Per	mit Number		C-129 Effective	Date 17 (	C-129 Expiration Date	
P P	_	4-8								
Oil and Gas T								<del></del>		
Transporter		* Transporter Ne	1004	2.6	POD	11 O/G		n POD ULSTR		
OGRID Amaga Pi		peline Co	mpany				Unit G - Section 28-T19S-R25			
. 50	2 N. W	est Avenu	e	281356	4	0	<u>;</u>			
Le	vellan	d, TX 79	336				f.			
\ C C / 1		troleum C	•	ion 281470	6	Ģ	Unit B -	Section 2	28-T19S-R25E	
; 10		h Fourth NM 8821					,			
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'. Produced Wa	ter									
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7. Produced Wa POD 2813566	Uni		tion 28	<b>" POD</b> -T19S-R25E		tion and		GOM		
Produced Wa POD 2813566 Well Complet	Uni	a				tion and		GOM		
Produced Wa POD 2813566 Well Complet Spud Date 1 3-11-95	Uni	A Ready Da	ie	-T19S-R25E		tion and	Description " PBTD	CON DIST.	5-26-4 Sinup + D	
Produced Wa POD 813566 Well Complet Spud Date 3-11-95	Uni	<b>A</b> 4-8-95	ie	-T19S-R25E " то 830	0'	tion and	Description  " PBTD  8253	COM DIST.	Seny+6	
Produced War POD  2813566  Well Complet  3-11-95  3-13-95  Hole Size	Uni ion Dat	<b>A</b> 4-8-95	asing & Tubi	-T19S-R25E " то 830	0'	Depth S	Description  " PBTD  8253	DIST.	Fest I1 5-26-9 Sinus + 6 "Perforations 674-7783'	
Produced War Pop 2813566  Well Complet  Spud Date H 3-11-95 T 3-13-95  M Hole Size  26"	Uni ion Dat	<b>A</b> 4-8-95	asing & Tubi	-T19S-R25E " TD 830 ag Size:	0'	Depth S	Description  " PBTD  8253' et	OCH DIST, 70 Ps	Ferforations 674-7783' secks Comment	
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