

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0559175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aspden AOH Federal Com #2

9. API Well No.

30-015-28346

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 330' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)

Bottom: 660' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, resume drilling,
surface casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 10:00 AM 7-5-95. Set 80' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 6:00 AM 7-8-95. Reached TD at 7:30 PM 7-9-95. Ran 26 joints of 9-5/8" 36# J-55 ST&C (1169.69') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1123'. Cemented with 200 sacks Class "H", 12% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6). Tailed in with 800 sacks Pacesetter Lite, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 2.01, weight 12.3) and 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 2:30 AM 7-10-95. Bumped plug to 1000 psi, OK. Circulated 150 sacks. WOC. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled out at 2:30 AM 7-10-95. WOC 24 hours. Reduced hole to 8-3/4". Resumed drilling.

RECEIVED

AUG 04 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date July 11, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: