

RECEIVED

Form 3160-5
(June 1990)

AUG 2 12 18 PM '95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL & GAS COMMISSION
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0559175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aspden AOH Federal Com #2

9. API Well No.

30-015-28346

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 330' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)
Bottom: 660' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Production casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water
-
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8270'. Reached TD at 4:30 AM 7-30-95. Ran 203 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (691.94'); 4 joints of 7" 26# J-55 sandblasted (156.79'); 1 7" 26# N-80 sandblasted marker joint (20.90'); 61 joints of 7" 26# J-55 varnished (2491.91'); 39 joints of 7" 23# J-55 varnished (1594.26'); 29 joints of 7" 26# J-55 varnished (1191.42') and 52 joints of 7" 26# N-80 varnished (2124.77') (Total 8271.99') of casing set at 8270'. Float shoe set at 8270'. Float collar set at 8229'. DV tool set at 6019'. Cemented in two stages as follows: Stage 1: 500 sacks Super C Modified (61-15-11), 4/10% CF-2, 4/10% CF-14A, 3.42#/sack salt and 8#/sack hiesel (yield 1.68, weight 13.0). PD 7:53 PM 7-31-95. Bumped plug to 2200 psi for 1 minute, OK. Circulated 127 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Pacemaker Lite C (65-35-6), 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.45). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 1:25 AM 8-1-95. Bumped plug to 3000 psi for 2 minutes, OK. Circulated 117 sacks. WOC. Released rig at 6:00 AM 8-1-95.

OIL CON. DIV.

DIST. 5

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production ClerkDate August 1, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

AUG 22 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

*See Instruction on Reverse Side