

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**YATES PETROLEUM CORPORATION** (505) 748-1471

3. Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Surface: **330' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)**  
 Bottom: **660' FSL & 1980' FWL of Section 29-T19S-R25E (Un. N, SESW)**

**NM OIL CONS COMMISSION**

**Drawer DD**

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

**NM-0559175**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Aspden AOH Federal Com #2**

9. API Well No.

**30-015-28346**

10. Field and Pool, or Exploratory Area

**Dagger Draw Upper Penn, No.**

11. County or Parish, State

**Eddy Co., NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Perforate &amp; acidize</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-3-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with bit, stabilizer, drill collars and tubing to DV tool at 6019'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TIH with bit, stabilizer, drill collars and tubing to 8200'. Circulated casing with 2% KCL water. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 6100'.

8-4-95 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tool and ran CCL/CBL/GR log. TOOH with logging tool. TIH with 4" casing guns and perforated 7932-7946' w/8 .42" holes (1 SPF) as follows: 7932, 34, 36, 38, 40, 42, 44 & 7946'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7956'. Spotted 2 bbls acid across perforations 7932-7946'. Moved and set packer at 7866'. Tested annulus to 500 psi, OK. Acidized perforations 7932-7946' with 1000 gallons 20% NEFE acid and ball sealers. Swabbing.

8-5-7-95 - Continue to swab. Unset packer at 7866'. TOOH with tubing and packer. Rigged up wireline. TIH with cement retainer and set at 7915'. TOOH with setting tool and rigged down wireline. TIH with stinger and tubing. Sting into cement retainer at 7915'. Established injection rate of 2 BPM at 1400 psi. Hold 1000 psi on annulus. Mixed and pumped 50 sacks Class H with 4/10% CF-14 (yield 1.18, weight 16.2) and 100 sacks Class H

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed *Rusty Klein*

Title Production Clerk

Date Aug. 9, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

*J. Larc*  
1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CHARLSBAD, NEW ME

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Perforate & Acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONTINUED FROM PREVIOUS PAGE:

Neat (yield 1.18, weight 16.2). Walked pressure up to 4000 psi. Sting out of cement retainer. Reverse circulated 35 sacks to pit. TOOH with tubing and stinger. Shut down. WOC.

8-8-95 - Rigged up wireline. TIH with 4" casing guns and perforated 7704-7802' w/21 .42" holes (1 SPF) as follows: 7704, 06, 08, 21, 23, 44, 46, 48, 50, 56, 58, 60, 62, 7776, 78, 80, 82, 84, 98, 7800 & 7802'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7805'. Spotted 2 bbls 20% NEFE acid across perforations 7704-7802'. Moved up and set packer at 7619'. Tested annulus to 500 psi, OK. Acidized perforations 7704-7802' with 2500 gallons 20% NEFE acid and ball sealers. Unset packer at 7619'. Dropped down and knocked balls off perforations. Reset packer at 7619'. Test and hold 500 psi on annulus. Acidized perforations 7704-7802' with 25000 gallons 20% NEFE gelled acid and ball sealers. Swabbed.

8-9-95 - Loaded tubing with 40 bbls 2% KCL water. Unset packer at 7619'. TOOH with tubing and packer. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title Production Clerk

Date Aug. 9, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: