

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
ARTWORK APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
c/sf

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**510' FSL & 2455' FSL, Sec. 8-35-18S-31E**  
W N Unit 0

5. Lease Designation and Serial No.  
**NM10191**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**14-08-001-11572**

8. Well Name and No.  
**East Shugart Unit #74**

9. API Well No.  
**30-015-28359**

10. Field and Pool, or Exploratory Area  
**Shugart (Y-SR-Q-G)**

11. County or Parish, State  
**Eddy, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud and run casing strings</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**SPUD 07-03-95 at 1530 hrs. Drld 12 1/4" hole to 955'.**

On 07-04-95 ran 22 jts 8 5/8" 24# J-55 8rd ST&C csg, shoe set at 950' (FC at 907', 4 centralizers). Dowell cemented with 300 sx Lite "C" (with 6% gel, 2% CaCl<sub>2</sub>, 1/4#/sx Celloflakes) + 200 sx Class C (with 1% CaCl<sub>2</sub>, 1000sx cement circ'd to surface.

Drld 7 7/8" hole. Reached TD 4070' on 07-10-95 at 1015 hrs. Schlumberger ran LDT/CNL/GR and DLL/MSFL logs.

On 07-11-95 ran 94 jts 5 1/2" 15.5# J-55 8rd LT&C csg, shoe set at 4070' (FC at 3970', 27 centralizers). Preceded cement with 15 BW + 500 gals chemical flush. Dowell cemented with 535 sx Lite "C" (with 6#/sx salt, 1/4#/sx Celloflakes) + 580 sx Class C (with 3% salt, .4% D59, .2% D65, 1/4#/sx Celloflakes). 99 sx cement circ'd to surface.

Released rig at 1130 hrs on 07-11-95. Waiting on completion.

RECEIVED

SEP 15 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 8/16/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD  
SEP 2 1995  
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.