

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510' FSL & 2455' FWL, Sec. N-35-18S-31E

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #74

9. API Well No.
30-015-28359

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-02-95 thru 08-08-95 RU Schlumberger. Ran CET log from PBTD to surface. Ran 4" csg guns and perf'd LQ4 w/1 JSPF at 3905-3916' w/23 holes (.40" EHD).
Dowell acidized perfs 3905-3916' w/1000 gals 15% NeFe acid + 46 BS. Frac'd w/15,000 gals 10# X-Link gel + 46,000# 16/30 Brady sd.
Ran 126 jts 2 7/8" tbg, SN set at 3146'. Ran 2 1/2" x 2" x 16' pump and rods. Pump testing.

08-25-95 thru 08-28-95 POH w/pump, rods and tbg. Schlumberger perf'd UQ2&3 and LQ4 at 3457-3462' (3464', 3472', 3474', 3482', 3484', 3490', 3568', 3570', 3675', 3678', 3680', 3699', 3812', 3813', 3814'; total 17 holes (.40" EHD). Ran RBP and packer. Set RBP at 3850', packer at 3345'.
Dowell acidized perfs 3457-3814' w/2000 gals 15% NeFe acid + 34 BS. POH w/packer. Frac'd perfs 3457-3814' w/25,000 gals X-Link gel + 81,000# 20/40 Brady sd + 12,000# 20/40 RC sd.
Cleaned out sand. POH w/RBP. Ran 2 7/8" tbg, set SN at 3944'. Ran pump and rods. Pump testing

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 9/18/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____
Date 9/18/95
J. Lara