

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP

NM OIL CON. DIV.
Drawer DD
TE
Artesia, NM 88210
FORM APPROVED
d/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 510' FSL & 2455' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM10191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #74

9. API WELL NO.
30-015-28359

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-7R-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N
Section 35-T18S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.

DATE ISSUED
2/24/95

15. DATE SPUNDED
7/4/95

16. DATE T.D. REACHED
7/10/95

17. DATE COMPL. (Ready to prod.)
8/27/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3632'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4070'

21. PLUG, BACK T.D., MD & TVD
4000'

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3457-3916' Queen

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL, GR/CNL/LDT and CET logs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	950'	12 1/4"	surface; 300 sx Lite + 200 sx Cl C	
5 1/2" J-55	15.5#	4070'	7 7/8"	surface; 535 sx Lite + 580 sx Cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3944'	

31. PERFORATION RECORD (Interval, size and number)

3457-3814' w/17 holes (.40" EHD) UQ2, UQ3, LQ1, LQ2
3905-3916' w/23 holes (.40" EHD) LQ4

32. FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3457-3814'	2000 gals 15% NeFe acid + 34 BS
	25,000 gals 30# X-link gel + 81,000# 20/40 Brady sd +
	12,000# 20/40 RC sd
	(Continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION
8/28/95

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
2 1/2" x 2" x 16' pump

WELL STATUS (Producing or shut-in)
Prdg

DATE OF TEST
9/1/95

HOURS TESTED
24

CHOKE SIZE
N/A

PROD'N FOR TEST PERIOD
→

OIL-BBL.
149

GAS-MCF.
58

WATER-BBL.
228

GAS-OIL RATIO
389/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL-BBL.
149

GAS-MCF.
58

WATER-BBL.
228

OIL GRAVITY-API (CORR.)
34°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEERDATE September 18, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

