

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10167
7. Lease Name or Unit Agreement Name Boyd X State
8. Well No. 6
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 29 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3512' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit and reverse equipment. TIH with bit, stabilizer, drill collars and tubing to DV tool at 5876'. Tested casing to 2000 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH and tagged PBTD at 8345'. Displaced hole with 2% KCL. TOOH. TIH with bit and scraper to 5900'. TOOH.

4-29-95 - Rigged up wireline. TIH with logging tools and ran GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7692-7743' w/21 .42" holes. TOOH with casing guns. Rigged down wireline. TIH with 7" Uni V packer to 7755'. Spot 3 bbls 20% acid. Pulled up and set packer at 7650'. Pumped 14 bbls down tubing. Perforations broke. Acidized perforations 7692-7743' with 2500 gallons 20% NEFE acid with ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer at 7650'. Acidized perforations 7692-7743' with 15000 gallons 20% NEFE gelled acid. Swabbing.

4-30-51-95 - Pumped 45 bbls 2% down tubing. Released packer. TOOH. ND manual BOP. NU hydril. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-15-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 17 1995

CONDITIONS OF APPROVAL, IF ANY: