

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28372

Operator <u>Gates Petr. Corp.</u>		Lease <u>Jackitt "ACT"</u>		Well # <u>3</u>	
Location of Well	Unit <u>0</u>	Section <u>28</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1150'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23#, 26#</u>		<u>8200'</u> <u>TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade 3.55(Approved) (Rejected)Inspected by B.S. date April 24-95

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1162' Set 1162' Feet of 9 5/8" Inch 36 # Grade 3.55New used csg. @ 1162' with 200 270cc sacks neat cement around shoe+ 800 sack Pacesetter Lite C additives 1/35 pox-C-10 # gilsonite, 1/4# celvol, 370ccPlug down @ 5:00 (AM) (PM) Date April 25-95Cement circulated yes No. of Sacks 190Cemented by Wester/BJ Witnessed by Mike StrubbsfieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: 2000K C.I. H. 1270 rhixst-10 # gilsonite-1/4# celvol, 270cc

Full circ. to TD.

14 3/4" Hole R.T. - 39 hours.

L.D.B. - 1040'