

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28372
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Tackitt AOT
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3481' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including dates of drilling, completion, or other operations) SEE RULE 1103.

TD 8200'. Reached TD at 8:30 AM 5-7-95. Ran 200 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (665.17'); 13 joints of 7" 26# J-55 sandblasted (504.33'); 54 joints of 7" 26# J-55 varnished (2207.31'); 90 joints of 7" 23# J-55 varnished (3727.44') and 27 joints of 7" 26# J-55 varnished (1083.10'). Total 8193.23' of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8158'. DV tool set at 7280'. Marker joint set at 7051'. Cemented in two stages as follows: Stage 1: 150 sacks Super C, .4% CF2, .3% CF-14, 3.42#/sack salt and 8#/sack hiseal (yield 1.76, weight 13.0). Tailed in with 125 sacks Class "H", 12% thixad, 12#/sack gilsonite and 1/2#/sack celloseal (yield 1.55, weight 14.5). PD 6:45 PM 5-9-95. Bumped plug to 2500 psi for 2 minutes. Circulated 64 sacks. Circulate through DV tool for 3-1/2 hours. Stage 2: 1225 sacks Pacesetter Lite C, 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 1:00 AM 5-10-95. Bumped plug to 3500 psi for 1 minute, OK. Circulated 175 sacks. Released rig at 5:00 AM 5-10-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-17-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 24 1995
CONDITIONS OF APPROVAL, IF ANY: