

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tackitt AOT
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3481' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of operations.)  
5-12-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and BOP. TIH with bit, stabilizer, drill collars and tubing to DV tool at 7279'. Shut down.  
5-13-95 - Rigged up power swivel. Drilled out DV tool at 7279'. Tested 7" casing to 2000 psi for 15 minutes. TIH with 2-7/8" J-55 tubing to 8134'. Circulated casing with 2% KCL water. TOOH with tubing, drill collars, stabilizer and bit. TIH with scraper and 2-7/8" tubing to 7300'. TOOH with tubing, scraper and bit. TIH with logging tool and ran CCL/GR/CBL log. TOOH with logging tools. Shut down.  
5-16-95 - TIH with 2-7/8" J-55 tubing to 7762'. Spot 250 gallons 20% NEFE acid across perforations 7762-7768'. TOOH with tubing. TIH with 4" casing guns. Pressured 7" casing to 1000 psi. Perforated 7762-7768' w/8 .52" holes as follows: 7762, 64, 66 and 7768'. TOOH with 4" casing guns. Rigged down wireline. TIH with packer and tubing to 7660'. Reverse 6 bbls up tubing. Set packer at 7660'. Tested annulus to 600 psi, OK. Breakdown perforations. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-17-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. DOW DATE MAY 24 1995  
DISTRICT SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: