State of New Mexico Form C-103 Submit 3 Copies , Minerals and Natural Resources Department Revised 1-1-89/ to Appropriate District Office OIL CONSERVATION DIVISION **DISTRICT I** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-28374 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL. Hooper AMP Com X 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM Dagger Draw Upper Penn North 4. Well Location 660 East North 660 Feet From The Line Feet From The Unit Letter Eddy hip 198 Range 25E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 19S 25E **NMPM** County 20 Township 3525' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Resume drilling, surface casing & OTHER: cement 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Resumed drilling a 14-3/4" hole with rotary tools at 7:15 AM 4-24-95. Reached TD of 14-3/4" hole at 9:45 AM 4-25-95. TD 1165'. Ran 26 joints of 9-5/8" 36# J-55 (1168.11') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1115'. Cemented with 200 sacks "H", 12% thixas, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield

1.55, weight 12.6) and 800 sacks Pacesetter Lite C (65-35-6) 1/4#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.5). Bumped plug to 1100 psi, OK. Circulated 190 sacks to pit. WOC. Drilled out at 1:00, PM 4-26995. WOC 20 hours. Reduced hole to 8-3/4". Resumed drilling.

OIL CON. DIV. above is true and complete to the best of my knowledge and belief. DATE 5 - 3 - 95Production Clerk SIGNATURE TELEPHONE NO. 505/748-1471 TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY-

ORIGINAL SIGHED BY TIM W. GUIN

MAY

DISTRICT II SUPERVISOR