

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28374
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hooper AMP Com
8. Well No. 4
9. Pool name or Wildcat Dagger Draw Upper Penn North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate and acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit and reverse equipment. TIH with bit, stabilizer, drill collars and tubing. Tagged DV tool. Rigged up power swivel.

5-17-95 - Drilled out DV tool at 6178'. Tested to 2000 psi. TIH and tagged PBTD at 8318'. Displaced hole with 2% KCL water. TOOH and laid down drill collars. TIH with bit and scraper to 6200'. TOOH. Rigged up wireline. TIH with logging tools and RKB/SBL log.

5-18-95 - TIH with 4" casing guns and perforated 7708-7766' with 21 .42" holes. TIH with 7" Uni V packer to 7640'. Breakdown perforations. Opened by mass and shot acid to packer. Acidized perforations 7708-7766' with 2500 gallons 20% NEFE acid. Released packer and ran down thru perforations to knock balls off. Reset packer at 7640'. Acidized perforations 7708-7766' with 20000 gallons 20% NEFE acid. Released packer.

5-19-95 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. Nipped down manual BOP & NU hydril BOP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-19-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 30 1995

CONDITIONS OF APPROVAL, IF ANY: