

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28374

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 20 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 4-17-95
11. Date T.D. Reached 5-12-95
12. Date Compl. (Ready to Prod.) 5-18-95
13. Elevations (DF& RKB, RT, GR, etc.) 3525' GR
14. Elev. Casinghead

15. Total Depth 8360'
16. Plug Back T.D. 8318'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 78-8360' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7708-7766' Canyon

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL/LDC & DLL

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		78'	26"	Cement to surface	
9-5/8"	36#	1165'	14-3/4"	1200 sx - circulate	
7"	26# & 23#	8360'	8-3/4"	1350 sx - circulate	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7799'

26. Perforation record (interval, size, and number)
7708-7766' w/21 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7708-7766'	Acidized w/2500 gals 20% NEFE
	acid & ball sealers. Re-acidized w/20000
	gallons 20% NEFE gelled acid & ball sealers

PRODUCTION

28. Date First Production 5-18-95
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing

Date of Test 5-19-95
Hours Tested 24
Choke Size open
Prod'n For Test Period
Oil - Bbl. 455
Gas - MCF 711
Water - Bbl. 797
Gas - Oil Ratio 1563:1

Flow Tubing Press. 340
Casing Pressure 380
Calculated 24-Hour Rate
Oil - Bbl. 455
Gas - MCF 711
Water - Bbl. 797
Oil Gravity - API - (Corr.) 42.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By Juan Fuentes

30. List Attachments

Drill Stem Test, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 5-25-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7700'
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 752'	T. Simpson _____
T. Glorieta _____ 2280'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3610'
T. Abo _____	T. _____
T. Wolfcamp _____ 5617'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1165	1165	Surface, redbed & anhydrite				
1165	4664	3499	Dolomite				
4664	6582	1918	Lime				
6582	7540	958	Lime, shale & sand				
7540	7779	239	Lime				
7779	7978	199	Lime & dolomite				
7978	8110	132	Lime, dolomite & shale				
8110	8360	250	Lime & shale				