				c	me of New	Mexico			Form C-102	
District I PO Box 1980, Hobbs, NM 3523-1980				State of New Mexico Energy, Minerals & Natural Resources Department				Revised February 10, 1994		
PO Box 1980, Hob	be, NM SEZ								tructions on back	
District II				OIL CONSERVATION DIVISION				Submit to Appropriate District Office		
PO Drawer DD. Artesia, NM 2211-0719					PO Rox 1			Lease - 4 Copies		
District III	34 57 410	Santa Fe, NM 87504-2088					rec	Lease - 3 Copies		
1000 Rio Brazos R							AMENDED REPORT			
District IV PO Box 2088, San	- F- NM 1	2028								
PO Box 2088, San			•				CATTON DI	۸T		
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* Property Code			. Laberth (Ame						3	
ROSS		ROSS	RANCH 22					* Elevation		
' OGRID No.			⁴ Operator Name							
			BURG PRODUCING COMPANY					3471.		
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С	22	1 195	11 BO	nom Hole	Location I	f Different Fr	om Surface			
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12 Dedicated Ac	res 13 Joint	or infill	Consolidau	ion Code ¹⁵ 0	irder No.					
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New Mexico Oil Conservation Division C-102 Instructions

16.

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors cartification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.