

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address: Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		RECEIVED MAR 10 1995 OIL CON. DIV. DIST. 2	OGRID Number 15742
Property Code 16130	Property Name Ross Ranch 22		API Number 30-015-28375
			Well No. #3

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	19S	25E		660'	North	1,980'	West	Eddy

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Dagger Draw, Upper Penn North 15472					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3471
Multiple N	Proposed Depth 8,100'	Formation Cisco/Canyon	Contractor Peterson	Spud Date 07/07/95

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,300'	775 sx	Circ
8-3/4"	7"	23# & 26#	8,100'	950 sx	Circ
				Post ID-1	
				3-12-95	
				New Loc & API	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres NW/4 of Section 22.

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *E. Scott Kimbrough*  
Printed name: E. Scott Kimbrough  
Title: Manager of Drilling and Production  
Date: \_\_\_\_\_ Phone: 505/397-4186

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: DISTRICT II SUPERVISOR	
Approval Date: MAR 13 1995	Expiration Date: 9-13-95
Conditions of Approval: Attached <input type="checkbox"/>	