District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III

Previous Operator Signature

District III	, , , , , , , , , , , , , , , , , , , ,	(M 88211-071)	,	OIL CONS	ERVA	TION	DIVISI	ON	Su	bmit to A		ite District Office	
1000 Rio Brazo	• Kd., And	c, NM 87410				x 2088 1 87504	1-2088					5 Copies	
District IV PO Box 2088, 8	Santa Fe. N	M 87504_2088			. 0, 1111	1 0750-	2000] AME	NDED REPORT	
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			Operator na	me and Addres	8				ON TO		JD Numbe	er	
Nearburg Producing Company P. O. Box 823085									15742				
Dallas, TX 75382-3085									3 Reason for Filing Code				
									NW				
	Number	•	' Pool Name						' Pool Code				
30 - 0 15-28375 'Property Code			Dagger Draw; Upper Penn, 1						lorth 15472				
16130			Property Name Ross Ranch 22							' Well Number			
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11 1	Bottom	Hole Lo	cation	<u>l</u>	<u> </u>		<u> </u>		<u> </u>			- Juan	
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