

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28378

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ross Ranch 22

8. Well No.

7

9. Pool name or Wildcat

Dagger Draw, Upper Penn, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line

Section

22

Township

19S

Range

25E

NMPM

Eddy

County

10. Date Spudded

04/23/97

11. Date T.D. Reached

05/11/97

12. Date Compl. (Ready to Prod.)

04/16/99

13. Elevations (DF & RKB, RT, GR, etc.)

3,457' GR

14. Elev. Casinghead

15. Total Depth

8225'

16. Plug Back T.D.

8157'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7650' - 7786' Cisco Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LDT/CNL/DLL/MSFL/GR/CAL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,110'	14-3/4"	1,200 sx	Circ.
7"	23# and 26#	8,225'	8-3/4"	1,300 sx	Circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,774'	N/A

26. Perforation record (interval, size, and number)

7,650' - 7,786' - .4" - 184 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7650 - 7786 (OA)

AMOUNT AND KIND MATERIAL USED

32,000 gals 20% HCL acid

28. PRODUCTION

Date First Production 04/16/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 04/17/99	Hours Tested 22	Choke Size NA	Prod'n For Test Period	Oil - BbL. 289	Gas - MCF 806	Water - BbL. 879	Gas - Oil Ratio 2789:1	
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24- Hour Rate	Oil - BbL. 315	Gas - MCF 879	Water - BbL. 959	Oil Gravity - API - (Corr.) 41		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Bunch

30. List Attachments

C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Clyde Findlay II

Printed Name

Clyde Findlay, II

Title District Engineer

Date 04/20/99