

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | | |
|---|--------------------------------|--|----------------------------|
| Operator Name and Address: Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085 | | RECEIVED MAR 10 1995 OIL CON. DIV. DIST. 2 | OGRID Number 15742 |
| Property Code 16130 | Property Name Ross Ranch 22 | | API Number 30-015-28379 |
| | | | Well No. #8 |

| Surface Location | | | | | | | | | |
|------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M | 22 | 19S | 25E | | 660' | South | 660' | West | Eddy |

| Proposed Bottom Hole Location If Different From Surface | | | | | | | | | |
|---|---------|----------|-------|---------|-----------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Proposed Pool 1 Dagger Draw - Upper Penn North | | | | | Proposed Pool 2 | | | | |
| 15472 | | | | | | | | | |

| | | | | |
|---------------------|--------------------------|---------------------------|------------------------|--------------------------------|
| Work Type Code N | Well Type Code O | Cable/Rotary Rotary | Lease Type Code P | Ground Level Elevation 3475 |
| Multiple N | Proposed Depth 8,100' | Formation Cisco/Canyon | Contractor Peterson | Spud Date 11/07/95 |

| Proposed Casing and Cement Program | | | | | |
|------------------------------------|-------------|--------------------|---------------|-----------------|---------------|
| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
| 14-3/4" | 9-5/8" | 36# | 1,300' | 775 sx | Circ |
| 8-3/4" | 7" | 23# & 26# | 8,100' | 950 sx | Circ |
| | | | | Post TD - 1 | |
| | | | | 3-12-95 | |
| | | | | New Log & API | |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

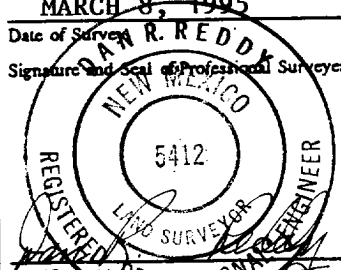
Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication 160 acres SW/4 of Section 22.

Notify N.M.O.C.C. in writing
time to witness cementing

| | | | |
|--|--|--|--------------------------|
| I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>E. Scott Kimbrough</i> | | OIL CONSERVATION DIVISION | |
| Printed name: E. Scott Kimbrough | | Approved by: ORIGINAL SIGNED BY TIM W. GUM | |
| Title: Manager of Drilling and Production | | Title: DISTRICT II SUPERVISOR | |
| Date: | | Approval Date: MAR 13 1995 | Expiration Date: 9-12-95 |
| Phone: 505/397-4186 | | Conditions of Approval: Attached <input type="checkbox"/> | |

☐ AMENDED REPORT

| | | |
|---------------|--|---|
| 16 | | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> <i>E. Scott Kimbrough</i> Signature </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> E. SCOTT KIMBROUGH Printed Name </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> MGR OF DALLS! PROD Title </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> 3/10/95 Date </div> |
| 660' 0.000 | | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> MARCH 8, 1995 Date of Survey </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> AN R. REDDY Signature and Seal of Professional Surveyor </div> <div style="text-align: center;">  </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> Certificate Number NM PRPS NO 5412 </div> |

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

| | |
|---|-----------------------|
| C | Communitization |
| U | Unitization |
| F | Forced pooling |
| O | Other |
| P | Consolidation pending |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.