

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28397
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cutter APC
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3475' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD at 9:45 AM 5-25-95. Ran 203 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (700.70'); 15 joints of 7" 26# J-55 sandblasted (587.39'); 51 joints of 7" 26# J-55 varnished (2090.90'); 91 joints of 7" 23# J-55 varnished (3750.70'); 26 joints of 7" 26# J-55 varnished (1059.64') and 3 joints of 7" 26# N-80 varnished (105.14') (Total 8294.47') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8258'. DV tool set at 6961'. External casing packer bottom set at 6970'. Marker joint set at 6919'. Cemented in two stages as follows: Stage 1: 200 sacks Super C Modified (61-15-11), .4% CF-2, .3% CF-14A, 3.42#/sack salt and 8#/sack hiesel (yield 1.76, weight 13.0). Tailed in with 125 sacks Class H, 10#/sack thixad, 12#/sack gilsonite and 1/2#/sack celloseal (yield 1.51, weight 14.6). PD 12:15 AM 5-27-95. Did not bump plug. Circulated 62 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 1100 sacks Pacesetter Lite C, 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.45). Tailed in w/100 sacks Class H Neat (yield 1.18, weight 15.6). PD 6:27 AM 5-27-95. Bumped plug to 3500 psi for 1 minute, OK. Circulated 198 sacks. Released rig at 10:30 AM 5-27-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-31-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: