

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28397
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cutter APC
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 21 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-95 - TIH with 20 stands tubing. Spotted 250 gallons 20% NEFE acid at 7820'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7813-7815' w/6 .42" holes. TOOH with wireline. TIH with 7" Uni V packer and set at 7750'. Swabbed. Shut well in.

6-7-95 - Swabbed. Acidized perforations 7813-7815' with 1000 gallons 20% NEFE acid. Released packer and TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7698-7761' with 21 .42" holes. TOOH with wireline. TIH with packer and RBP. Set RBP at 7795'. Set packer at 7659'. Acidized perforations 7698-7761' with 2500 gallons 20% NEFE acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer. Loaded annulus and tested to 400#. Acidized perforations 7698-7761' with 20000 gallons 20% NEFE gelled acid with ball sealers. Swabbing.

6-8-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril BOP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-9-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 15 1995

CONDITIONS OF APPROVAL, IF ANY: