DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088	- Submit 3 Copies to Appropriate	State of New Mexico Energy, Neurerals and Natural Resou	uces Department	. ? Op	Form C-103 ' Revised 1-1-89
Bit Status Description	District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	P() Hox 2000		30-015-	
DITTECTION R4. ARE, IMM #7410 A IDENTIFY NOTICES AND REPORTS ON WELLS I. Lase Nume or UmA Agreement Nume (DO NOT USE THIS FERRING REPORDERAS TO DEBLL ON TO DEFRONT PECIFICE (VED) I. Type of Well: Note 1 Type of Well: Note Rodke ADY Com ************************************	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 67		ST	
(DO NOT USE THIS FORM FOR PROCESSING TO TOP FORM TREEFINE Not the processing to the procese procesing to the processing to the processing to the p	1000 Rio Brazos Rd., Aziec, NW 51415	1.	4	6. State Oil & Gas Leave	
1. Type Will: CM Rodke ADY Com • Weil Kill: • Rodke ADY Com • Weil Main • YATES PETROLEUM CORPORATION • Weil Main • Rodination 105 South 4th St., Artesla, NN 88210 Dagger Draw Upper Penn, North 105 South 4th St., Artesla, NN 88210 Dagger Draw Upper Penn, North 105 South 4th St., Artesla, NN 88210 Dagger Draw Upper Penn, North 106 South 4th St., Artesla, NN 88210 Dagger Draw Upper Penn, North 105 South 4th St., Artesla, NN 88210 Sector 104 Later A.: -660 500 grade Feer Ford Main 105 South 4th St., Artesla, NN 88210 Sector 11 Main 106 South 4th St., Artesla, NN 88210 Sector 11 Main 106 South 4th St., Artesla, NN 88210 Sector 12 Main 106 South 4th St., Artesla, NN 88210 Sector 13 Main 107 South 4th St., Artesla, NN 88210 Sector 14 Main 107 South 4th St., Artesla, NN 88210 Sector 15 Main 108 South 107 South 4th St., Artesla, NN 88210 Sector 16 Main 100 Noice, Report, or Other Data SuBSEQUENT REPORT OF: 16 Main 100 Nok PLUG AND ABANDON RemeDial Work Alternag associate 17 Decribe Proped South Nork <td>(DO NOT USE THIS FORM FOR P</td> <td>EDVOID USE "APPLICATION FOR PERM</td> <td>RECEIVED</td> <td>7. Lease Name or Unit Ag</td> <td>preement Name</td>	(DO NOT USE THIS FORM FOR P	EDVOID USE "APPLICATION FOR PERM	RECEIVED	7. Lease Name or Unit Ag	preement Name
Wind G. Operator VATES PERFOLEUM CORPORATION / Image: Competion of the competie	1. Type of Well: QAS				DY Com
1 Address of Operators Dpagger Draw Upper Penn, Molling 105 South 4th St., Artesia, NM 88210 Dpagger Draw Upper Penn, Molling 105 Weil Lossion BHL: 1980' FNL & 760' FEL of Section 21-T195-R25E (Unit H, SENE) Line and 660 10 Vent Letter _ A : 660 Fee From The _ North _ Line and 660 Fee From The _ East _ Line 10 Township _ 195 Rape 25E NMPM _ Eddy _ Comy 10 Cence _ 21 Township _ 195 Rape 25E NMPM _ Eddy _ Comy 10 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK _ PLUG AND ABANDON _ CHANGE PLANS _ COMMENCE DRULING OPNS _ PLUG AND ABANCONMENT _ CASING TEST AND CEMENT JOB _ OTHER: Total depth; complete in open hole _ X Commence DRULING OPNS _ PLUG AND ABANCONMENT _ CASING TEST AND CEMENT JOB _ OTHER: Total depth; complete in open hole _ X 11 Define _ Completed Operations (Clearly state all pericens duals, and give pericens duals	WELL X WELL	ORATION /		1-4	
Section 21 Township 198 Range 25E NMTM Eddsy 10. Literation (Show white OF RKB.KT, GR. dc) 3487' GR 3487' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON GR TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRULING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Total depth; complete in open hole X OTHER: OTHER: Total depth; complete in open hole X RCL. Nippled down BOP and installed tubing head. Released rig at 6:00 AM 10-4-2000. Waiting on completion unit. 10-12-2000 Cleaned location and set anchors. Io-13-2000 - Moved in and rigged up pulling unit. Nippled down BOP and nippfed up tree. Shut well in. In and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet 10-12-2000 - Moved in and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet 10-12-2000 - Moved in and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet 10-12-2000 - Moved in and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet 10-13-2000 - Moved in and rigged u	3. Address of Operator 105 South 4th St., A	rtesia, NM 88210	on 21-T19S-R251	Dagger Draw Up E (Unit H, SENE)	per Penn, North East Line
3487' GR Difference of the second of th		100	25E		County
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OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perinent datas, including estimated date of starting any proposed work) SEE RULE 1103. TD 8885'. Reached TD at 8:30 AM 10-3-2000. Displaced hole from 6000' to surface with 2% KCL. Nippled down BOP and installed tubing head. Released rig at 6:00 AM 10-4-2000. Waiting on completion unit. 10-12-2000 - Cleaned location and set anchors. 10-12-2000 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with 3-1/2" Philo tubing partway. Shut well in for night. 10-14-16-2000 - Finished TIH with tubing to 7837'. Nippled down BOP and nippled up tree. Shut well in. 10-17-2000 - Moved in and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet Notified tubing up hole to 8855'. Acidized interval 8355-8620' with 7500 gallons 20% HCL acid. Noved coiled tubing up hole to 8355'. Acidized interval 8090-8355' with 7500 gallons 20% HCL acid. Moved coiled tubing up hole to 8355'. Acidized interval More for State Use) Operations Technician More for State Use) Operations Technician Date	r	CHANGE PLANS	CASING TEST AND	CEMENT JOB	
Worky Stein KOLE HOL. TD 8885'. Reached TD at 8:30 AM 10-3-2000. Displaced Hole Financial Statement of the financial s			OTHER: Total	depth; complete	in open hole [X]
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Shut well in. 10-17-2000 - Moved in and rigged up Coiled Tubing Unit. THA WITH COINCIDENT CONTINUED ON MOVED acid. 10-17-2000 - Moved in and rigged up Coiled Tubing Unit. THA WITH COINCIDENT 2007 HCL acid. 10-17-2000 - Moved in and rigged up Coiled interval 8620-8885' with 7500 gallons 20% HCL acid. 10-17-2000 - Moved coiled tubing up hole to 8355'. Acidized interval 8090-8355' with 20% HCL acid. Moved coiled tubing up hole to 8355'. Acidized interval 8090-8355' with 20% HCL acid. Moved coiled tubing up hole to 8090'. Acidized interval 7500 galtons 20% HCL acid. Moved coiled tubing up hole to 8090'. Acidized interval 10-17-200 result the information above of the and complete to the best of my knowledge and belief. 10-17-200 result that the information above of the and complete to the best of my knowledge and belief. 10-17-200 result that the information above of the and complete to the best of my knowledge and belief. 10-17-200 result to a subject the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to the and complete to the best of my knowledge and belief. 10-17-200 result to a subject to a subje	10-13-2000 - Move P-110 tubing part	way. Shut well in for nig	ght. 5 7837'. Nipp	led down BOP and	nippled up tree.
I hereby certify that the information above is true and complete to the best of infy knowledge the period of th	Shut well in. 10-17-2000 - Move nozzle on tubing Moved coiled tubi 20% HCL acid. Mc	d in and rigged up Coiled to 8885'. Acidized inter ng up hole to 8620'. Acid oved coiled tubing up hole HCL acid. Moved coiled t	Tubing Unit. val 8620-8885' dized interval to 8355'. Ac ubing up hole	with 7500 gallo 8355-8620' with	ons 20% HCL acid. 7500 gallons 8090-8355' with
SKINATURE	1500 galions 20%	sque is true and complete to the best of my knowledge	mdbelief.	s Technician	DATE Oct. 31, 2000
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM	Muti-	Aler			
DISTRICT II SUPERVISOR	TYPE OR PRINT NAME RUSTY				
					DATE

CONDITIONS OF	APPROVAL, IF	ANY
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YATES PETROLEUM CORPORATION Rodke ADY Com #1-H Section 21-T19S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

7830-8090' with 7500 gallons 20% HCL acid. Flushed with 2% KCL. TOOH with coiled tubing.
10-18-2000 - Nippled down wellhead. Nippled up BOP. TOOH with 3-1/2" tubing. TIH with whipstock fishing tool and tagged and latched onto whipstock. Worked to release. Started out of hole with 3-1/2" tubing and whipstock. Shut well in for night.
10-19-2000 - Finished TOOH wtih tubing and whipstock. Shut well in.
10-20-2000 - Changed BOP rams to 2-7/8". TIH with Uni VI packer and tubing and set packer at 7577'. Loaded and tested annulus. Nippled down BOP and nippled up wellhead.
Swabbed. Shut well in.
10-21-23-2000 - Released well to production department.

Open Hole Completion: 7705-8885' Canyon

Rusty Klein Operations Technician October 31, 2000