

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30-015-28404
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Rodke ADY Com	
8. Well No.	1-H
9. Pool name or Wildcat	
Dagger Draw Upper Penn, North	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3487' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	BHL: 1980' FNL & 760' FEL of Section 21-T19S-R25E (Unit H, SENE)
Unit Letter	A : 660 Feet From The North Line and 660 Feet From The East Line
Section	21
Township	19S
Range	25E
NMPM	Eddy
County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Total depth; complete in open hole <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8885'. Reached TD at 8:30 AM 10-3-2000. Displaced hole from 6000' to surface with 2% KCL. Nippled down BOP and installed tubing head. Released rig at 6:00 AM 10-4-2000. Waiting on completion unit.

10-12-2000 - Cleaned location and set anchors.
10-13-2000 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with 3-1/2" P-110 tubing partway. Shut well in for night.
10-14-16-2000 - Finished TIH with tubing to 7837'. Nippled down BOP and nipped up tree. Shut well in.
10-17-2000 - Moved in and rigged up Coiled Tubing Unit. TIH with coiled tubing with jet nozzle on tubing to 8885'. Acidized interval 8620-8885' with 7500 gallons 20% HCL acid. Moved coiled tubing up hole to 8620'. Acidized interval 8355-8620' with 7500 gallons 20% HCL acid. Moved coiled tubing up hole to 8355'. Acidized interval 8090-8355' with 7500 gallons 20% HCL acid. Moved coiled tubing up hole to 8090'. Acidized interval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

CONTINUED ON NEXT PAGE:

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

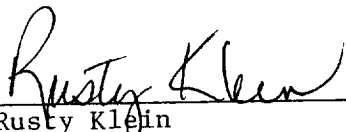
SEP 13 2000

YATES PETROLEUM CORPORATION
Rodke ADY Com #1-H
Section 21-T19S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

7830-8090' with 7500 gallons 20% HCL acid. Flushed with 2% KCL. TOOH with coiled tubing.
10-18-2000 - Nippled down wellhead. Nippled up BOP. TOOH with 3-1/2" tubing. TIH with whipstock fishing tool and tagged and latched onto whipstock. Worked to release. Started out of hole with 3-1/2" tubing and whipstock. Shut well in for night.
10-19-2000 - Finished TOOH with tubing and whipstock. Shut well in.
10-20-2000 - Changed BOP rams to 2-7/8". TIH with Uni VI packer and tubing and set packer at 7577'. Loaded and tested annulus. Nippled down BOP and nipped up wellhead. Swabbed. Shut well in.
10-21-23-2000 - Released well to production department.

Open Hole Completion: 7705-8885' Canyon



Rusty Klein
Operations Technician
October 31, 2000