District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

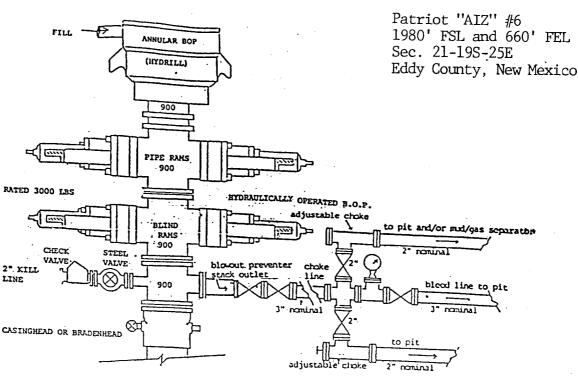
Fee Lease - 5 Copies

PO Box 2088, Sa											DED REPORT	
APPLICA	TION	FOR PE	RMIT	Operator No	LL, RE-E	NTER, DE	EPE	N, PLUGB	ACK,		DD A ZON	
		YAT	ES PETI	OLEUM	CORPORATE		e <sup>na</sup>	en in cons	Dr. Or	,00	CRID Number	
		TO2	South	rourth	Street		CH LANGE	RECE		025	575 LPI Number	
		Art	esia, N	lew Mex	cio 8821	LO		en .		30 - 0	5-28405	
	erty Code			_		Property Name		MAR 2	189	_	' Well No.	
157	88			Patrio	t ''AIZ''		_			´	<i>#</i> 6	
					<sup>7</sup> Surfac	e Location	0	ML GO!	W. I	20157		
UL or lot no.	_		Range	Lot Idn	Feet from the					Vest line	County	
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		8 P		Bottom	Hole Loc	ation If Dif	ferer	nt From Sur	Ea:	st	Ludy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the		Vest line	County	
											County	
		¹ Propo	sed Pool 1		<del></del>	T'		" Propos	ed Pool	2	L	
Dagger	Draw;	Upper	Penn,	North	5472					_		
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" Work T	ype Code		12 Well Type	Code	13 Cal	ole/Rotary	14 Lease Type Code			15 Ground Level Elevation		
N		- 1	0		Rotary			P		3473		
16 Mu	ltiple		17 Proposed Depth		16 Formation		<del> </del>	18 Contractor		<sup>16</sup> Spud Date		
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Describe the p	roposed pr	rogram. If the	is applicatio	n is to DEE!	EN or PLUG B	ACK give the dat	on th	e present productiv	e zone a	nd proposed	DEW Denductive	
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formatio	ns. A	un corpi	natelor natelor	Wishes	s to dril	1 and tes	t th	ne Canyon a	nd ii	ntermed	liate	
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Signature:	nud penet	٦ . (	$\langle \lambda \rangle$					DNSERVAT	ION	DIVISI	ON	
Approved by: ORIGINAL SIGNED BY TIM W. GUM								MU				
Printed name:	ardemph	'	Title: DISTRICT II SUPERVISOR									
Title:	andma	n			-	Approval Date: M	1R 9	4 1005 E	(piration	Date: 9	01/07	
Date:			Phone:			Approval Date: MAR 2 4 1995 Expiration Date: 9-24-95 Conditions of Approval: Notify N.M.O.C.C. in sufficient						
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## YATES PETROLEUM CORPORATION

## Yates Petroleum Corporation 105 SOUTH 4th STREET

105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assemby for 14 rated working pressure service-surface installation

## THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.

District I PO Box 1980, Hobbs, NM \$228-1980 District II PO Drawer DD, Artesia, NM #211-0719 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd., Azzec, NM 87410 District IV PO Box 2088, Santa Fe, NM \$2504-2088

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YY C.L.L.	LUCATION		ACIUACE		

WELL LOCATION AND ACREAGE DEDICATION PLAT													
· ·	API Numb	er		<sup>1</sup> Pool Code					<sup>3</sup> Pool Name				
30-015-28405			5 1	15472 Dagger Draw					v, Upper Penn, North				
<sup>4</sup> Property Code			* Property Name						' Well Number				
PATRIO			OT "AI	Z''				6					
¹ OGRID No.					4 Operator	Name			· Elevation				
025575 <b>YATES</b> 1			PETRO	LEUM CC	RPORATION			3473.					
<sup>10</sup> Surface Location													
UL or lot no.	UL or lot no. Section Townshi		Range	ange Lot Idn Feet from		North/South line		Feet from the East/We		t line County			
I	21	198	25E	1980		SOUTH		660	EAST		EDDY		
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South lin	e Fee	from the	East/West line		County		
160													
12 Dedicated Ac	res 13 Joint	orinfill 14 (	Consolidatio	n Code   15 C	order No.	· · · · · · · · · · · · · · · · · · ·							
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NO ALLO	WABLE									N CO	NSOLIDATED		
		OR A	NON-ST.	ANDARD	UNIT HAS B	EEN APPROV	ED BY	THE DIV	ISION				
16								17 OPE	RATOR	CER	TIFICATION		
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