

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28405
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patriot AIZ
8. Well No. 6
9. Pool name or Wildcat Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3473' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 21 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 3:00 PM 10-24-98. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 9:45 PM 10-26-98.

TD 1142'. Reached TD at 5:30 AM 10-28-98. Ran 26 joints of 9-5/8" 36# J-55 (1145.58') of casing set at 1142'. 1-Texas Pattern notched guide shoe set at 1142'. Insert float set at 1097'. Cemented with 200 sacks Class H, 10% A-10B, 1/4#/sack celloflake, 10#/sack gilsonite and 1% CaCl2 (yield 1.53, weight 14.6) and 900 sacks Class C Lite (65-35-6), 1/4#/sack celloflake, 5#/sack gilsonite and 1% CaCl2 (yield 1.90, weight 12.7). Tailed in with 200 sacks Class C Neat with 2% CaCl2 (yield 1.90, weight 12.7). PD 12:00 PM 10-28-98. Bumped plug to 320 psi, OK. Circulated 192 sacks. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 7:30 AM 10-29-98. WOC 19-1/2 hours. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 5, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 11-6-98  
CONDITIONS OF APPROVAL, IF ANY: