

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28405
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patriot AIZ
8. Well No. 6
9. Pool name or Wildcat Dagger Draw Upper Penn, South

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3473' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 7" casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7632'. Reached TD at 7:00 PM 11-15-98. Ran 185 joints of 7" 26# & 23# casing as follows: 32 joints of 7" 26# L-80 8rd ST&C (1287.40'); 40 joints of 7" 26# J-55 8rd LT&C (1647.99'); 110 joints of 7" 23# J-55 8rd LT&C (4583.67') and 3 joints of 7" 26# J-55 8rd LT&C (126.09') (Total 7645.15') of casing set at 7632'. Float shoe set at 7632'. Float collar set at 7591'. Bottom marker set at 7286-7307'. Pumped 500 gallons of mud clean ahead of 850 sacks "C" (65-35-6), 1/4#/sack celloseal and 5#/sack gilsonite (yield 1.95, weight 12.7). Tailed in with 150 sacks Super Modified C, 1% KCL, 4/10% FL25, 4/10% FL52, 1/4#/sack celloseal and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 10:30 AM 11-17-98. Bumped plug to 2850 psi for 3 minutes. Cement did not circulate. Set 110000# on slips. WOC. Drilled out at 12:45 PM 11-18-98. WOC 26 hours and 45 minutes. Reduced hole to 6-1/8". Resumed drilling.

TD 7790'. Reached TD at 12:45 AM 11-19-98. Waiting on completion operations to begin.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 20, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE 11-30-98

CONDITIONS OF APPROVAL, IF ANY:



100-443888-100

100-443888-100