Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-015-28405

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease
STATE
FEE X

	STATE FEE [A_]	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No.	
SUNDRY NOTICES AND REPORTS ON WELL		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name MIT*	
(COOL O 404) COD OUGH COOCOO(4) C)	1728 20	
1. Type of Well:	203033	
OR CAS OTHER AS	Patriot AIZ	
2. Name of Operator	Mich F2 8. Well No.	
YATES PETROLEUM CORPORATION	<i>ω</i> \ . 6	
3. Address of Operator	ECE/VEI) 9. Pool same or Wildcat	
105 South 4th St., Artesia, NM 88210	LARTER Dagger Draw Upper Penn, South	
4. Well Location	We want	
Unit Letter I: 1980 Feet From The South	Line and 660 Feet From The East Line	
100	oer Pal.	
Section 21 Township 19S Ran	25 NMPM Eddy County	
<i>(////////////////////////////////////</i>	3' GR	
• • •	lature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Open hole completion X	
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and work) SEE RULE 1103.	give pertinent dates, including estimated date of starting any proposed	
11-20-98 - TIH with drillpipe and casing scr	aper. Worked scraper thru float collar.	
Displaced casing with 2% KCL. Laid down dri	llpipe. Ran CBL. RIH with Guiberson Uni	
VI packer on wireline and set at 7565'.		
11-21-98 - Rigged down rotary tools. POOH with wireline. Tested packer to 1500# for		
15 minutes. Changed rams in BOP. Nippled down and laid down BOP stack. Installed		
tubinghead and Bl helicopter flange and valve pressure gauge. Tested tubinghead to		
3000#. Released rig at 10:00 AM 11-20-98.		
3000#. Released rig at $10:00$ AM $11-20-98$. $11-22-98$ - Prep to begin open hole completion	on.	
11-22-98 - Prep to begin open hole completion	on. anchors. Moved in and rigged up pulling	
11-22-98 - Prep to begin open hole completic 11-23-98 - Cleaned location, set and tested	on. anchors. Moved in and rigged up pulling onto packer at 7567'. TOOH with tubing and	
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11-22-98 - Prep to begin open hole completion 11-23-98 - Cleaned location, set and tested unit. TIH with retrieving tool and latched packer. TIH with 1 joint, seating nipple, 5 Shut down.	on. anchors. Moved in and rigged up pulling onto packer at 7567'. TOOH with tubing and joints tailpipe, packer and tubing.	
11-22-98 - Prep to begin open hole completice 11-23-98 - Cleaned location, set and tested unit. TIH with retrieving tool and latched packer. TIH with 1 joint, seating nipple, 5 Shut down. 11-24-98 - Set packer at 7468'. Bottom of the seating of the seating nipple.	anchors. Moved in and rigged up pulling onto packer at 7567'. TOOH with tubing and joints tailpipe, packer and tubing.	
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(This space for State Use)

Sim W. SumBbA

District Sepenisor

DATE 11-30-98

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION Patriot AIZ #6 Section 21-T19S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

(1500# in each drop). Swabbed. Shut well in.
11-25-98 - Shut well in for 24 hour pressure buildup. Ran static BHP. Pulled bombs. TIH and released packer. TOOH with packer. Released well to production department.

Rusty Klein

Operations Technician November 25, 1998