Date of Test 12/12/00 Flow Tubing Press. 29. Disposition of C Sold 30. List Attachmen 31 <i>.I hereby certif</i>	Casing Pressure Gas (Sold, used for j		53	245		La	st Witnessed arry Raga	1 By	
12/12/00 Flow Tubing Press. 29. Disposition of C Sold	Casing Pressure Gas (Sold, used for	Hour Rate		245		Te		· · · · · · · · · · · · · · · · · · ·	
12/12/00 Flow Tubing Press. 29. Disposition of C	Casing Pressure	Hour Rate		245	;	Te		· · · · · · · · · · · · · · · · · · ·	
12/12/00 Flow Tubing Press.	Casing Pressure	Hour Rate		245				· · · · · · · · · · · · · · · · · · ·	
	- ·		- Oil - Bbl.	Gas – MCF	Water -	Bbl.	Oil Gravity	- API - (Corr.)	
	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil – Bbl 53	Gas - MCF 24	5	Vater - Bbl. 351		
12/3/00			Pumping	-			Produ	Gas - Oil Ratio	
28 Date First Production		Production Metho	PRO d (Flowing, gas lift, pumpir	DUCTION ag - Size and type pump) Wel	l Status (Pro	od. or Shut-in		
				7770-7994' ME		9500 gals 20% gelled IC HCL			
None – Oper	hole compl	etion		DEPTH INTERVAL 7994-8288' M		AMOUNT AND KIND MATERIAL USED 9500 gals 20% gelled IC HCL			
26. Perforation re	cord (interval, size,	and number)		27. ACID, SHOT	FRACTU	RE, CEME	NT, SQUEE	ZE, ETC.	
					2-7/8"			None	
SIZE	TOP	BOTTOM	SACKS CEMENT	JUKEEN				in vertical hole:	
24.			LINER RECORD	SCREEN	25. SIZE				
			using ser in this idi						
CASING SIZE	WEIGH	IT LB./FT.	DEPTH SET asing set in this lat	HOLE SIZE		MENTING	RECORD	AMOUNT PULLED	
23.			G RECORD (Report				DEGODE		
None	a Other LOgs Rull				No				
Canyon oper 21. Type Electric an	d Other Logs Run	3288 MD 76	30-7724° IVD		22. W	as Well Core	ed	Yes	
19. Producing Interv	al(s), of this compl	etion - Top, Bottor	n, Name			20. V	Vas Directional		
7706' TVD at bo 7724' TVD Dee					763	0-8288'	MD		
8288' MD		-	Many Zones?	Drilled By					
15. Total Depth	T	16. Plug Back T.D	17. If Multiple Co		ils Rotary	7 Tools	Cab	e Tools	
			12/3/00		3473' GI	R			
10. Date Spudded	11. Date T.D. Rea		e Compl. (Ready to Prod.)	13. Elevations (DF& RKB, F	RT, GR, etc.)) 14. Ele	ev. Casinghead	
Section	21	Township	19S Ran	ge 25E	NMPM	Edd	ly c	County	
4. Well Location Unit Letter	I : 1980	Feet From The	South Line as	nd 660	Feet From T	The <u>Eas</u>	: t L	ine	
4. Well Location									
105 South 4 th		, NM 88210)		i i			enn, North	
Yates Petrole 3. Address of Operation		ation		. <u>.</u>	9. Po	ool name or '	Wildcat		
2. Name of Operator					ell No.				
WELL OV		N DACK	RESVR. OT	HER Add Laterc	<u>u</u>				
b. Type of Comple NEW WC	tion: RK	PLUG	DIFF.		Patrie	Patriot AIZ			
OIL WEL	L X GAS WEL	L DRY	OTHER				Ū		
1a. Type of Well:					7. Le	ease Name of	r Unit Agreem	ent Name	
	154		PLETION REPOR						
District IV 1220 S. St. Francis Dr., Santa Fe, NAC 3565 AF.									
District III 1000 Rio Brazos Rd., A		NE.	Santa Fe, NM 8	7505		STATE FEE X			
District II 811 South First, Artesia	South First, Artesia/ SM 88210 1220 South St. Francis Dr.				5. Indicate Type of Lease				
1625 N. French Dr., Ho	1625 N. French Dr., Hobbs, MM 88240					30-015-28405 3			
District I	Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I					API NO		Revised March 25, 1999	
Fee Lease - 5 copies	-67	8 e	State of New Me			÷.	CVP		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

butneastern New Mexico	Northwestern New Mexico			
	T. Ojo Alamo	T. Penn. "B"		
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Miss	T. Cliff House	T. Leadville		
T. Devonian	T. Menefee	T. Madison		
T. Silurian	T. Point Lookout	T. Elbert		
T. Montoya	T. Mancos	T. McCracken		
T. Simpson	T. Gallup	T. Ignacio Otzte		
T. McKee	Base Greenhorn	T. Granite		
T. Ellenburger	T. Dakota	Т		
T. Gr. Wash	T. Morrison			
T. Delaware Sand	T.Todilto	T		
T. Bone Springs	T. Entrada	 T.		
T. Yeso	T. Wingate	Т.		
T.Ordovician	T. Chinle			
	T. Permian	Т.		
	T. Penn "A"	T		
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Yeso	T. CanyonT. Ojo AlamoT. StrawnT. Kirtland-FruitlandT. AtokaT. Pictured CliffsT. MissT. Cliff HouseT. DevonianT. MenefeeT. SilurianT. Point LookoutT. MontoyaT. MancosT. SimpsonT. GallupT. McKeeBase GreenhornT. EllenburgerT. DakotaT. Gr. WashT. MorrisonT. Delaware SandT.TodiltoT. Some SpringsT. EntradaT. YesoT. WingateT. OrdovicianT. ChinleT. PermianT. Permian		

OIL OR	GAS SANDS
OR	ZONES

No. 1, fromto	No. 3. from to					
No. 2, fromto	No 4 from to					
No. 2, fromtototototo						
Include data on rate of water inflow and elevation to which water rose in hole.						

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	. feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology