District II PO Drawer DD, A District III 1000 Rio Brazos F District IV	O Drawer DD, Artesia, NM 88211-0719 District III 000 Rio Brazos Rd., Aztee, NM 87410			Energy, Min DIL CON	•	csources Departmen ON DIVISIO 088		Inst Submit to Appropria State Fee			Form C ebruary 10, tructions on te District C Lease - 6 C Lease - 5 C DED REPC	
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District I PO Box 1980, Hobbs, NM **SE2H-1980** District II PO Drawer DD, Artesia, NM **SE211-0719** District III 1000 Rio Brazos Rd., Aztec, NM **S7410** District IV PO Box 2088, Santa Fe, NM **SE04-**2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WEI	LL LOO	CATI	ON AND	ACF	EAGE DEDI	CATION PI					
	API Numbe	r		<sup>1</sup> Pool	Code		' Pool N	<sup>3</sup> Pool Name					
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<sup>4</sup> Property		<u> </u>			<sup>4</sup> Property Name						Well Number		
		PATRIO	T "AIZ	211							8		
<sup>†</sup> OGRID No.					<sup>1</sup> Operator Name						' Elevation		
025575 YATES PETROLE					CORPORAT	ION		3487.					
<sup>10</sup> Surface Location													
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
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## **YATES PETROLEUM CORPORATION**

## Yates Petroleum Corporation 105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assemby for 14 rated working pressure service-surface installation

## THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.