APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZC 'ORTHOR Near and Address. VATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210 //// 2007 200575 'AT Number 105 South Fourth Street Artesia, New Mexico 88210 //// 2007 200575 'AT Number 105 South Fourth Street 105 South Hole Location If Different From Surface 105 South Fourth Street 105 Street Brows Street Street Street 105 Street Str	District II PO Drawer DD, District III 1000 Rio Brazos District IV	PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410			Energy, M OIL CO Sant	SION	Form (Revised February 10, Instructions on Submit to Appropriate District (State Lease - 6 C Fee Lease - 5 C					
WATES PERCILEM ME CORPORTION 105 South Fourth Street Artesia, New Mexico 002575 'Property Code /.5.7.85 Patriot "AIZ" 'We No. 10.5 South Fourth Street Artesia, New Mexico 0011111111111111111111111111111111111				RMT	מת תר] AMEI	NDED REPO
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I hereby certify that the information gives above is true and complete to the best of my knowledge and belier. OIL CONSERVATION DIVISION Signature: Approved by: ORIGINAL SIGNED BY TIM W. GUM Printed name: Ken Beardempth Title: DISTRICT II SUPERVISOR Title: Landman Approval Date: MAR 2 4 1995 Expiration Date: 9-2495 Date: Phone: 505 749 1471 Conditions of Approval : Notify N.M.O.C.C. in sufficients	8 3/4" Describe the particular the p	roposed pro he blowout	7" gram. If this prevention p	s applicatio	23#, J-55, a is to DEEP	26# N-80 EN or PLUG BAG	TD TD	on the present pr	1100 1350 102 102 102 100 100 100	SX FID ZJ-9 Ac 4	C P P Proposed	Bew productive
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District I PO Box 1980, Hobbs, NM 88281-1980 District II

PO Drawer DD, Artesia, NM \$211-0719 District III 1000 Rio Brazze Rd., Azzec, NM \$7410

District IV

PO Box 2088, Sania Fe, NM 2504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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025575 YATES PETROLEUM CORPORATION 3491.											
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YATES PETROLEUM CORPORATION

Yates Petroleum Corporation 105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assemby for 14 rated working pressure service-surface installation

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.