

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patriot AIZ
8. Well No. 10
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3493' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter N : 860 Feet From The South Line and 1980 Feet From The West Line Section 21 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing <input checked="" type="checkbox"/>

RECEIVED

MAY 17 1995

OIL CON. DIV.  
DIST. 2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8320'. Reached TD at 10:45 AM 5-2-95. Ran 208 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (656.41'); 5 joints of 7" 26# J-55 sandblasted (179.02'); 62 joints of 7" 26# J-55 varnished (2530.33') and 8 joints of 7" 23# J-55 varnished (3696.78'); 27 joints of 7" 26# J-55 varnished (1080.33') and 8 joints of 7" 26# N-80 varnished (179.60') (Total 8322.20') of casing set at 8320'. Float shoe set at 8320'. Float collar set at 8281'. DV tool set at 6098'. Marker joint set at 7485'. Cemented in two stages as follows: Stage 1: 450 sacks Super "C" (61-15-11), .4% CF-2, .3% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.76, weight 13.0). PD 6:00 AM 5-4-95. Circulated 128 sacks cement. Circulated through DV tool for 3-1/2 hours. Stage 2: 850 sacks Pacesetter Lite "C" (65-35-6), 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 11:53 AM 5-4-95. Bumped plug to 3400 psi for 1 minute. Circulate 195 sacks. WOC. Waiting on completion unit. NOTE: Did not bump plug on 1st stage of cement. Released rig at 4:00 PM 5-4-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-15-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY THE N. GUIN DATE MAY 19 1995  
DISTRICT II SUPERVISOR TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: