

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Enr Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patriot AIZ
8. Well No. 10
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>N</u> : <u>860</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3493' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Perforate & acidize</u> <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates for proposed work) SEE RULE 1103.

5-9-95 - Clean location and set anchors., Moved in and rigged up pulling unit. TIH with bit, stabilizer, drill collars and tubing. Drilled out DV casing to 2000 psi, OK. TIH and tagged PBTD at 8154'. Displaced hole with 2% KCL water. TOOHH with tubing, drill collars, stabilizer and bit. TIH with bit and screen through DV tool. TOOHH. Rigged up wireline. TIH with logging tools and screen. TOOHH. Rigged up wireline. TIH with 4" casing gun and perforator. Perforations 7661-7750' w/32 .42" holes. TOOHH with logging tools and rigged down wireline. TIH with 7" Uni V packer to 7761'. Spot 3 bbls acid. Pulled up to 7610'. Perforations broke with acid spotted. Acidized perforations 7661-7750' with 2500 gallons 20% NEFE acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Pulled up and reset packer at 7610'. Acidized perforations 7661-7750' with 17500 gallons 20% NEFE gelled acid. Swabbing.
5-11-95 - Pumped 45 bbls 2% KCL water down tubing. Released packer. TOOHH. Nippled down manual BOP. Nippled up hydril BOP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-15-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1995