		W IVIGALOU	
Submit 3 Copies o Appropriate District Office	En Minerals and Natur	al Resources Department	Revised 1-1-89 C 17
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA' P.O. Box	TION DIVISION	WELL API NO. 30-015-28409
	Santa Fe, New Me	xico 87504-2088	5 Indicate Type of Lease
O. Drawer DD, Artesia, NM 88210			STATE FEE A
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PI	TICES AND REPORTS ON ROPOSALS TO DRILL OR TO DE ERVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS	R PERMIT	7. Lease Name or Unit Agreement Name
. Type of Well: OL AAS			Patriot AIZ
WELL X WELL			8. Well No.
YATES PETROLEUM CORPO	DRATION		10 9. Pool name or Wildcat
3. Address of Operator 105 South 4th St., An	rtesia, NM 88210		Dagger Draw Upper Penn, North
			980 Fort From The West Lin
Unit Letter : 8	60 Feet From The Sout	th Line and	980 Feet From The West Lin
		0.5 12	NMPM Eddy County
Section 21	Township 19S	Range 25E whether DF, RKB, RT, GR, etc.)	
		3493' GR	
11. Chec	k Appropriate Box to Ind	icate Nature of Notice,	Report, or Other Data
NOTICE OF I	NTENTION TO:	SU	BSEQUENT REPORT OF
	PLUG AND ABANDON		
	CHANGE PLANS		
PULL OR ALTER CASING	]	CASING TEST AND	
OTHER:			ate a acturat
		tetails, and give pertinent dates, in	
D D D D D D D D D D D D D D D D D D D	persions (Clearly state all pertinent a		
12. Describe Proposed or Completed O work) SEE RULE 1103.	operations (Clearly state all pertinent c	at 1 is and r	riaged up pulling unit. TIH
12. Describe Proposed or Completed O work) SEE RULE 1103. 5-9-95 - Clean loca	ation and set anchor	D.(11-	Tested
5-9-95 - Clean loca with bit, stabiliz	er, drill collars an	d tubing. Drilled	i out DV MAX11a7 1995'. Tested Displaced hole with 2% KCL wate
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5-9-95 - Clean loca with bit, stabiliz- casing to 2000 psi TOOH with tubing, DV tool. TOOH. R	er, drill collars an , OK. TIH and tagge drill collars, stabi tigged up wireline.	nd tubing. Drilled ed PBTD at 8154'. ilizer and bit. T TIH with logging	a out DV MAV11a7 1995'. Tested Displaced hole with 2% KCL wate IH with bit of script through too 10 11 1 Chief 8 108. ad perfora 10 1076 12 7750' w/32 .4
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